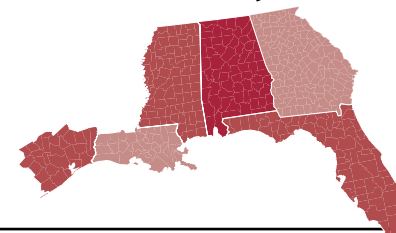


PLS

SOUTHEASTERN SCOUT



Serving the local market with drilling activity, permits & deals for sale

Volume 78, No. 01

Now covering GOM permits!

Regional Activity (State Data)
(December 24, 2014 to January 15, 2015)

	Compls	Permits
Florida	-	-
Alabama	2	9
Georgia	-	-
Mississippi	3	7
South Louisiana	5	13
Southeast TX (RRC 3)	7	47
Gulf of Mexico	-	42

Most Active Operators by Permits

1	Anadarko	6
2	BP E&P	6
3	Chevron	6

Permits by Formation (by Last Scout)

Formation	01/21	12/31	12/09
Eagle Ford	12	35	42
Woodbine A	9	20	9
Smackover	6	5	6
Austin Chalk	2	3	2
Miocene	2	1	2
Norphlet	2	1	-
Pottsville A	2	-	4
Buda	1	5	8
Wilcox	1	3	6
Other Formations	81	164	152
TOTAL	118	237	231

Sources: BHI, DrillingInfo, SONRIS, BOEM, AOGB, MSOGB & TXRRRC

Active Rigs Running (Baker Hughes) 151

Tellus' production in the Mississippi Smackover (as of Sept 2014)

County	API #	Well Name	Field	TD	Well Type	bopd	Mcf/d
Wayne	23-153-20890	Hiwannee #16-5 #1	Hiwannee	16,800	G	227	645
Smith	23-129-20392	USA 6-7 #1	Trenton	17,500	G	223	865
Wayne	23-153-20879	Hiwannee #16-11	Hiwannee	16,000	G	215	714
Wayne	23-153-20862	Hiwannee #16-13 #1	Hiwannee	16,000	G	215	778
Wayne	23-153-20841	Hiwannee #17-8 #1	Hiwannee	16,000	G	188	805
Wayne	23-153-20863	Hiwannee 8-15 #1	Hiwannee	15,369	O	156	551
Smith	23-129-20374	Tellus Tallahala 4-7 #1	Tallahala Creek E	17,700	O	120	58
Wayne	23-153-20464	Hall Industries Ltd #1	Chaparral	14,190	O	60	37
Wayne	23-153-20470	Hall Industries Ltd #2	Chaparral	13,687	O	58	48
Wayne	23-153-20479	Smith Tempie #2	Chaparral	14,726	O	32	23
Wayne	23-153-20487	Chapman L #2	Chaparral	14,453	O	21	0
Wayne	23-153-20476	Smith Tempie #1	Chaparral	14,229	O	11	0
Smith	23-129-20052	MSOEPUEFR 4-15 #1	Tallahala Creek	16,222	O	6	0
Wayne	23-153-20426	Bd Of Ed #16-14 #2	Hiwannee	15,562	G	2	19

Source: DrillingInfo Desktop (data pulled 01/20/15). Producing as of September 2014.

Chevron makes another Lower Tertiary oil find at Anchor

Chevron hit subsalt oil pay in multiple Lower Tertiary Wilcox sands with its No. 2 well at its deepwater Anchor prospect on Green Canyon Block 807 after drilling to 33,750 ft TD. The well was spudded in August ~140 miles off the coast of Louisiana in 5,183 ft of water.

Chevron (55% WI) will conduct appraisal drilling on the prospect.

Chevron (55% WI) experienced difficulties during the initial drilling phase. Due to mechanical issues, the company had to abandon its first attempt and re-drill the

well. Chevron will begin appraisal drilling with partners **Cobalt International** (20%), **Samson Energy** (12.5%) and **Venari Resources** (12.5%) later this year.

Although no net pay or resource estimate has been reported, Chevron's upstream SVP Jay Johnson called the find "significant" and a strong follow up to last October's Guadalupe oil discovery also in the Lower Tertiary trend. That well was drilled to 30,173 ft TD on Keathley Canyon Block 10 (42.5% WI) 180 miles from Louisiana in 3,992 ft of water. **Continues On Pg 14**

Tellus tests Smackover well at 1.5 MMcf/d in Wayne Co., MS

Tellus Operating's Hiwannee 16-12 #2 gas well in Wayne Co., MS achieved an IP rate of 1,300 Mcfd and 40 bopd, or 1,540 Mcfd, from the Smackover on an 18/64-inch choke at 2,700 psi FTP. The well at Hiwannee Field was drilled to 15,400 ft TD using a rig contracted from **RAPAD Drilling**. The company filed a permit a few days ago to drill an EOR well into the Smackover in the same field.

According to public records, this is Tellus' first Smackover completion reported since last July when its Benson-P33-28 HC

#1-ALT in Claiborne Parish, LA achieved a flow rate of 810 bopd and 2,854 Mcfd, or 1,285 boepd at Antioch Field. (Read the **Ark-La-Tex Scout** dated August 26, 2014 for more details.)

In addition to within the Smackover, Tellus is operating one rig in Lamar Co., MS drilling Selma Chalk gas and one rig in Smith Co. drilling Cotton Valley oil. The Ridgeland, MS-based operator is producing 1,526 bopd and 4,542 Mcfd from ~13 operated Smackover wells in Mississippi, according to DrillingInfo.

KFG resumes its operated Mississippi Wilcox program

Toronto-listed **KFG Resources** has resumed its shallow Wilcox drilling program in Mississippi with plans to drill two wildcats in Franklin Co. and one offset well in Adams County. Through its US subsidiary **KFG Petroleum**, the company plans to drill the two wildcats, the Wall #1 and Seale #1, to 4,500 ft using a rig contracted from **Shamrock Drilling**. KFG has a 10% operated WI in both wells that will increase to 21.5% after payout if successful. In Adams Co., the company also plans to drill the Barnum #3 well to 6,700 ft sometime in February. The well will offset the Barnum #2 which is currently producing 70 bopd. KFG holds a 9% WI in the Barnum lease, which will increase to 20.5% at payout. **Continues On Pg 3**

Dealmakers kicks off 2015 in Dallas, TX

The **PLS Dealmakers Prospect & Property Expo** will kick off 2015 in Dallas, TX on Tuesday, January 27, at the Hilton Anatole. This powerpacked one-day oil and gas deal expo is the "must go" event for buyers, sellers and capital providers looking for a wide variety of oil and gas plays, prospects, property packages and exploration opportunities in the Midcontinent, Gulf Coast, Permian and Rockies opportunities.

PLS hosts Dealmakers prospect expos several times a year in Houston, Dallas, Denver, Calgary and Midland. The upcoming Dallas show includes 70+ prospect and property exhibitors in a venue large enough for attendees to gain thorough knowledge of the market yet intimate enough to engage in meaningful, productive negotiation with sellers and exhibitors. **Continues On Pg 8**

DEALS FOR SALE

TUSCALOOSA DRILLING PROJECT

~20,000-Contiguous Gross Acres. MAJORITY IN PIKE CO., MISSISSIPPI TUSCALOOSA MARINE SHALE

Also Tangipahoa & St. Helena Ph., LA 169-Drilling Locations. 80-Acre Spacing. Offsets Goodrich, EnCana --

-- Sanchez and Halcon SEEKING JV PARTNERSHIP; 75% NRI 2-D Seismic Available Area EURs: 600-800 MBO/Well Area Also Contains High BTU Gas. Leases Expiring in 2018-2019 **DV 3395L**

LOUISIANA PROPERTY PACKAGE

7 Producing Wells. 7 SWDs. LIVE OAK, KENT BAYOU, BERRY LAKE MURPHY LAKE, RIDGE(W), PALMETTO

Targets: Iberville, Lafayette, St Martin, -- --Terrebonne, Vermilion & Plaquemines 50-100% OPERATED WI & 39-73% NRI 20-44% NonOp WI & 15-31% NRI Net Production: 31 BOPD & 556 MCFD 6-Mn Avg. Cash Flow: \$56,527/Month Net PDP PV10: \$1,742,000 Total Proved PV10: \$75,546,000 **PP 2676DV**

No Commission. Call 713-650-1212

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112 BOED

County Index

Source: BHI, DI, SONRIS, BOEM, GSAOGB, MSOGB & TXRRRC

SOUTHEAST TX (RRC 3) Source:TXRRRC

Pg	County	BHI Rigs	State Permits
5	Brazoria	3	4
5	Brazos	10	12
6	Burleson	12	6
6	Colorado	-	-
6	Fayette	3	4
6	Fort Bend	-	1
-	Galveston	1	-
7	Grimes	1	2
-	Hardin	1	-
7	Harris	1	1
-	Jasper	2	-
7	Jefferson	1	3
-	Lee	3	-
7	Liberty	-	1
7	Madison	9	1
-	Matagorda	1	-
-	Polk	2	-
-	Walker	1	-
7	Waller	-	1
7	Washington	-	1
8	Wharton	2	10
TOTALS		53	47



Rig Count Provided by Baker Hughes

Venture O&G is operating the RAPAD Rig #36 drilling the Haynesville in Jones Co., MS. See page 10.

151 Rigs Running & 118 Permits Filed

MISSISSIPPI Source:MSOGB

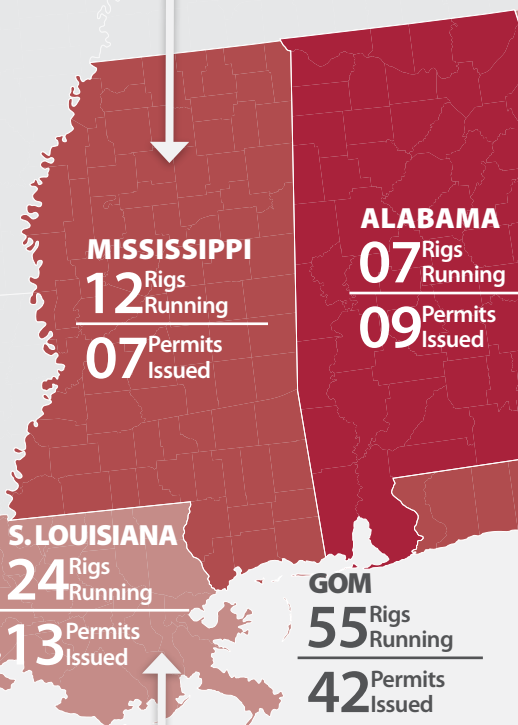
Pg	County	BHI Rigs	State Permits
-	Amite	3	-
3	Jasper	1	3
-	Jones	1	-
-	Lamar	1	-
3	Madison	-	1
-	Rankin	2	-
3	Smith	1	1
4	Wayne	1	1
4	Wilkinson	2	1
4	Yazoo	-	-
TOTALS		12	7

ALABAMA Source:AOGB

Pg	County	BHI Rigs	State Permits
3	Conecuh	3	2
3	Escambia	3	4
3	Mobile	1	-
3	Monroe	-	1
3	Pickens	-	2
TOTALS		7	9

GULF OF MEXICO Source:BOEM

Pg	Block	BHI Rigs	State Permits
8	Alaminos Canyon	-	1
-	Atwater Valley	1	-
-	Bay Marchand	1	-
-	De Soto Canyon	2	-
8	East Cameron South	-	1
-	Eugene Island	1	-
8	Eugene Island South	1	2
8	Ewing Bank	1	2
-	Garden Banks	1	-
8	Green Canyon	11	8
14	Keathley Canyon	2	4
-	Main Pass	1	-
14	Main Pass-S&E	-	1
14	Mississippi Canyon	11	9
14	Ship Shoal	4	1
14	Ship Shoal S	-	1
14	South Marsh Island	1	-
-	South Marsh Island S	1	1
14	South Timbalier	3	5
-	Vermilion	2	-
-	Vermilion South	1	-
-	Viosca Knoll	1	-
14	Walker Ridge	8	5
14	West Delta	1	1
TOTALS		55	42



Magnum Rancho filed a permit targeting the Miocene in the Cameron Field in Cameron Ph., LA. See page 4.

SOUTH LOUISIANA Source:SONRIS

Pg	Parish	BHI Rigs	State Permits
4	Allen	-	1
4	Ascension	-	1
4	Beauregard	-	-
4	Cameron	3	3
-	Evangeline	1	-
4	Iberia	3	1
4	Iberville	-	2
-	Jefferson	2	-
5	Jefferson Davis	2	1
5	Lafourche	2	-
5	Plaquemines	2	2
5	St. James	-	1
5	St. Martin	-	1
-	St. Mary	4	-
-	Tangipahoa	2	-
-	Vermilion	2	-
-	West Baton Rouge	1	-
TOTALS		24	13

Operator Index

	State Permits	Rigs	Pg(s)
Alta Mesa Services	1	4	4
Anadarko	6	6	6, 8
Apache Corp	4	12	5, 6
Arena Offshore	3	4	8, 14
AX Operating	1	-	5
Ballard Expl	1	1	7
BHP Billiton	1	1	8
BP E&P	6	8	8, 14
Chevron	6	8	8, 14
CML Exploration	1	1	6
Cypress Prod	1	1	4
Deep Gulf Energy	2	2	14
Delco Operating	1	-	5
Denbury Onshore	3	3	3, 4, 5, 7
Diasu O&G	-	-	4
Ecoserv Environ	1	-	7
Endeavor Nat Gas	-	1	4, 6
Energy Res Tech	2	2	8
Energy XXI	2	-	14
Enervest Op	2	-	6, 7
EnVen Energy	2	1	8, 14
Exxon	1	1	14
Fairways E&P	1	1	3
Fletcher Petroleum	1	1	3
Goldston Oil	1	-	7
Halcon Operating	4	1	5, 6
Hilcorp Energy	2	9	5
Jabsco Oil Op	2	-	3
James A Whitson Jr	1	-	5
Key Operating	1	-	4
Land & Natural Res	1	-	3
Lava Petroleum	1	-	3
LLOG Exploration	1	4	14
LLOX LLC	1	1	5
Magnum Rancho	1	-	4
Marathon Oil	1	1	14

The Regionals

The **Southeastern Scout**, published every three weeks, includes stories and graphics highlighting local drilling activity, discoveries, new developments plus stats on drilling permits, completions and P&A activity for Florida, Georgia, South Louisiana, Mississippi, Alabama, Southeast Texas (RRC 3) and the Gulf.

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► For a more detailed map, see Pg 9, 15

► Continues On Pg 3

Operator Index

State Permits	Rigs	Pg(s)
Maverick Prod	-	3
MD America	1	1
Milagro Expl	4	-
Moon Hines Tigrett	1	-
Mueller Expl	1	-
Murphy E&P	3	-
New Gulf Res	5	1
Oak Valley Op	3	2
Omni Energy Svcs	1	-
PetroQuest Energy	1	1
Ponderosa O&G	1	-
Ram Petroleum	-	-
Renaissance OFS	1	1
Renpetco	1	1
Reunion Res	1	-
Ricochet Energy	1	-
Rutherford Oil	1	1
Sabalo Expl	2	1
Shell	4	9
Shoreline SE	1	2
Sklar Exploration	3	-
Spicewood Op	5	-
Spooner Petro	1	1
Statoil	1	-
Swift Energy	-	-
Tellus Operating	1	2
Triangle Three Res	1	-
Tri-C Resources	-	-
Union Oil	2	-
Ventex Operating	1	1
Venture O&G	-	2
Vess Oil	1	1
W&T Offshore	2	2
Will-Drill Prod	-	-
Yuma E&P	1	1

Source: AOGB, MSOGB, SONRIS & TXRRRC

ALABAMA STATE PERMITS

CONECUH

Sklar Exploration. Permit. Cedar Creek Land & Timber 4-9 #1. 01-035-20336. Wildcat. Undesignated. 1722' S & 410' E of Sec 4-3N-13E. 160 Acres. Issued 01/09/15.

Permit. Indigo-Black Stone 17-16 #1. 01-035-20337. Wildcat. Undesignated. 764' S & 739' E of Sec 17-4N-8E. 160 Acres. Issued 01/13/15.

ESCAMBIA

Fairways E&P. 14,513' Permit. Booker 30-11 #1. 01-053-20696. Wildcat. Smackover. Dir. Undesignated. 1669' S & 1875' W of Sec 30-1N-13E; PBHL 1406' S & 1701' W of Sec 30. C/Nabors. Spud 01/13/15. PTVD 14,500'. Lateral 315'. 160 Acres. Issued 12/30/14. Drilling.

Fletcher Petroleum. 12,500' Permit. Hart #16-13. 01-053-20698. Wildcat. Smackover. Dir. Undesignated. 1654' S & 318' E of Sec 17-3N-13E; PBHL 1200' S & 700' W of Sec 16. PTVD 12,300'. Lateral 3,649'. 160 Acres. Issued 12/30/14.

Land & Natural Resource Development. 15,021' Re-entry. Jones Trust 21-7 #1. 01-053-20416. Jernigan Mill Creek Field. Norphlet. Oil. 1378' N & 2521' E of Sec 21-1N-9E. Issued 01/07/15.

Sklar Exploration. 12,700' Permit. Cedar Creek Land & Timber 2-9 #1. 01-053-20697. Wildcat. Smackover. Dir. Undesignated. 2489' S & 837' E of Sec 2-3N-11E; PBHL 1960' S & 680' E of Sec 2. PTVD 12,632'. Lateral 551'. 160 Acres. Issued 12/30/14.

Completion Index (06/04/14 to 01/05/15)

Source: DrillingInfo, AOGB, MSOGB, SONRIS & TXRRRC

County/Parish	Operator	Well Name	TD	boepd	% Oil	Oil Grav	Pg
ALABAMA							
Mobile	Ram Petroleum	Stallworth Naval Stores #A-14-12	11,206	66	96%	40.4°	3
Pickens	Land & Natural Res	Cherie Reese 34-9 #1	5,325	42	96%	42.5°	3
MISSISSIPPI							
Smith	Venture O&G	Blakeney 27-1 #1	14,000	-	-	-	3
Wayne	Tellus Operating	Hiwannee 16-12 #2	15,400	667	68%	45.0°	4
Yazoo	Denbury	TFU P 25-13 #2	5,025	-	-	-	4
SOUTH LOUISIANA							
Allen	Endeavor Natural	Quatre Minerals LLC #1	9,750	50	95%	48.5°	4
Beauregard	Will-Drill Prod	Howard Snider Sr Etal #1	10,500	266	100%	42.0°	4
Cameron	Diasu O&G	J B Watkins #154	5,858	21	98%	23.5°	4
Lafourche	Apache Corp	Laterre Co Inc #295	8,850	232	86%	38.0°	5
Plaquemines	Swift Energy	Cockrell-Moran #328	4,387	17	93%	26.1°	5
SOUTHEAST TEXAS (RRC 3)							
Colorado	Endeavor Natural	Balusek Wootton Unit #1	8,850	59	70%	47.0°	6
Fort Bend	Maverick Prod	Blakely C #1184R	4,640	63	100%	24.0°	6
Fort Bend	Maverick Prod	Blakely E #808	3,205	109	100%	25.0°	6
Fort Bend	Maverick Prod	Gordon #223	3,764	5	100%	24.0°	6
Fort Bend	Maverick Prod	Gordon #857	4,492	24	100%	25.0°	6
Fort Bend	Maverick Prod	West-Schenck B #1215	5,078	49	100%	25.0°	6
Jefferson	Tri-C Resources	Sonny V #2	9,437	216	85%	48.5°	7

MOBILE

● **Ram Petroleum.** Re-entry. Stallworth Naval Stores #A-14-12. 01-097-20068. Citronelle Field. Rodessa. Oil. Re-entry 06/04/14. Orig Compl 06/01/76. 1692' S & 693' W of Sec 14-2N-3W. TD 11,206'. Suf Casing 9,625" to 1426' & Prod Casing 5.5" to 11240'. Perf'd 11111'-11121'. Choke 36/64-in. FTP 3,750 PSI. Oil Grav 40.4° API. GOR 238:1. Pumped 63 BOPD & 15 MCFD.

MONROE

Ventex Operating. 15,000' Permit. Craft-Northrop 16-1 #1. 01-099-20326. Wildcat. Smackover. Undesignated. 435' N & 393' E of Sec 16-5N-4E. 40 Acres. Issued 12/30/14.

PICKENS

Jabsco Oil Operating. 6,200' Permit. Humphries 33-10 #1. 01-107-20406. Chicken Swamp Branch Field. Pottsville A. Oil. 2242' S & 1673' E of Sec 33-18S-15W. 40 Acres. Issued 01/06/15.

6,200' Permit. Keasler 33-9 #1. 01-107-20405. Wildcat. Pottsville A. Undesignated. 2335' S & 330' E of Sec 33-18S-15W. 40 Acres. Issued 12/31/14.

● **Land & Natural Resource Dev.** Completion. Cherie Reese 34-9 #1. 01-107-20395. Chicken Swamp Branch Field. Pottsville A. Oil. Completed 12/05/14. Orig Permit 09/18/14. 2290' S & 350' E of Sec 34-18S-15W. Spud 10/24/14. TD 5,325'. Perf'd 5076'-5146'. Choke 2/64-in. Oil Grav 42.5° API. GOR 250:1. Pumped 40 BOPD & 10 MCFD.

MISSISSIPPI STATE PERMITS

JASPER

Denbury. 7,300' Workover. Mrs L P Thornton 35-16. 23-061-20760. Heidelberg W Fld. Washita Fredericksburg. Oil. 848' S & 186' of Sec 35-1N-12E; PBHL 797' S & 149' E of Sec 35. 40 Acres. Fmly WHLCU 35-16 #4.

Moon Hines Tigrett. Workover. Herring 13-9 #1. 23-061-21074. Verba Field. Sligo. Oil. Sec 13-3N-11E.

Renpetco. 17,200' Permit. Renpetco Brown 28-2 #1. 23-061-21229. Wildcat. Smackover. Oil. 2035' E & 0' N of Sec 28-2N-10E. 80 Acres. Issued 12/29/14.

LAWRENCE

● **Mississippi Resources.** Completion. Dake #2. 23-077-20141. Monticello Dome Field. L Tuscaloosa. Dry Hole. C/Energy #11.

MADISON

Lava Petroleum. Permit. Denmiss, LLC 34-11. 23-089-20160. Lone Pine Field. Norphlet. Gas. Sec 34-9N-4E.

SMITH

Spooner Petroleum. 12,900' Workover. Hoeffner 32-4 #4. 23-129-20370. Center Ridge S Field. Rodessa. Oil. 313' N & 678' W of Sec 32-1N-8E. C/Rapad.

● **Venture O&G.** Compl. Blakeney 27-1 #1. 23-129-20401. Wildcat. Ferry Lake. Dir. Dry. Compl 12/17/14. S27-10N-14W. C/Energy. Spud 11/17/14. TD 14,000'. Csg 9.625" to 5470'. Perf 4750'-4760'. PBD 11,100'.

KFG Resources < Cont'd From Pg 1

KFG was formed in April 1994 and is publicly traded on the TSX Venture Exchange under "KFG." The company reported net income of \$611,881 for the

KFG reported revenue of \$1.5MM for the six months ended Oct 31.

six months ending in October 31, 2014, up from \$238,365 a year earlier. According to DrillingInfo, the company is producing ~450 bopd from 19 operated wells in Mississippi. The company also owns interests in Louisiana. PLS

Top 5 Operators (by DI Rig Count)

	01/21	12/31	12/09
Apache Corp	12	14	14
Hilcorp Energy	9	8	7
Shell	9	11	10
BP	8	6	7
Chevron	8	8	8

MISSISSIPPI STATE PERMITS

WAYNE

Tellus Operating. Completion. Hiwannee 16-12 #2. 23-153-20895. Hiwannee Field. Smackover. Dir. Gas. Completed 12/21/14. Sec 16-10N-7W. C/ Rapad. Spud 10/22/14. TD 15,400'. Form Rec: Eataw 4562', Tuscaloosa 6003', Mpoort 8986', Cotton Valley 18806', Haynesville 14068', Smackover 14531', Norphlet 15165' & Salt 15396'. Prod Casing 5.5" to 15349'. PBTD 15,176'. Choke 18/64-in. FTP 2,700 PSI. Oil Grav 45° API. GOR 2,888:1. Flowed 450 BOPD & 1,300 MCFD.

Permit. Board Of Education 16-14 #2. 23-153-20426. Hiwannee Field. Smackover. EOR. 500'S & 1700'E of Sec 16-10N-7W. Unitized Acres. Issued 01/13/15.

WILKINSON

Omni Energy Services. 9,500' Permit. Omni TMS SWD #1. 23-157-22241. Wildcat. SWD. 1994' S & 4997' N of Sec 8-1N-1E. Issued 12/29/14. DBA Gibson Env Svcs.

YAZOO

Denbury. Re-entry. TFU P 25-13 #2. 23-163-20108. Tinsley Field. Tinsley CO2. Oil. Re-entry 12/18/14. Orig Permit 09/12/14. Sec 25-10N-3W. Spud 12/02/14. TD 5,025'. Production 5.5" to 5025'. PBTD 4,440'. TA.

SOUTH LOUISIANA PERMITS

ALLEN

Endeavor Natural Gas. Completion. Quatre Minerals LLC #1. 17-003-20589. Harmony Church Field. Horizontal. Oil. Completed 12/21/14. Orig Permit 08/01/14. Sec 29-5S-5W. Spud 09/02/14. TD 9,750'. Perf'd 9580'-9606'. Choke 14/64-in. FTP 115 PSI. Oil Grav 48.5° API. GOR 320:1. Flowed 47 BOPD & 15 MCFD.

Key Operating. 2,810' Redrill. J C Farms Inc #1. 17-003-00007. Wildcat. Oil. Orig Compl 02/17/57. S 35 D 25' 31" W - 10,894' From NGS Monu. "Richey" in Sec 26-4S-4W. Issued 01/09/15.

ASCENSION

Reunion Resources. 9,422' Permit. Waguespack Inc #1. 17-005-20274. Darrow Field. Dir. Oil & Gas. N 56 D 17' 02" W - 47,382.98' from USC&GS Monu. "Wilton 1929" in Sec 25-10S-2E; PBHL N 16 D 48' 41" W - 415.89' from Surf Loc in Sec 25. PTVD 9,350'. Lateral 417'. Issued 01/15/15.

SOURCE: PLS, AOGB, MSOGB & TXRRRC.
Some Wells Include Spud Date and
Laterals Uniquely Provided by DrillingInfo.

BEAUREGARD

Will-Drill Production. Completion. Howard Snider Sr Etal #1. 17-011-21205. Skinner Lakes Field. HZ. Oil. Completed 12/21/14. Orig Permit 09/24/14. Sec 4-6S-13W. Spud 11/14/14. TD 10,500'. TVD 10,038'. Form Rec: Vicksburg 5535', Cockfield 6776', Sparta 8547' & Wilcox 9655'. Surf Casing 9.625" to 4405' & Prod Casing 5.5" to 10037'. Perf'd 9727'-9838'. PBTD 9,838'. Choke 48/64-in. CP 200 PSI. Oil Grav 42° API. GOR 19:1. Pumped 265 BOPD & 5 MCFD.

CAMERON

Cypress Production. 8,900' Permit. Joseph G Richard #1. 17-023-23187. Big Lake Field. Miocene 21. Dir. O&G. S66D 44' 49" E 18,162.18' from NGS Mon. "Grand Lake" Falling in Sec 18-12S-8W; PBHL S86D 55' 06" E 767.59' from Surf Loc. PTVD 8,836'. Lateral 824'. Issued 01/13/15.

Diasu O&G. Recompletion. J B Watkins #154. 17-023-20386. Black Bayou Field. HZ. Oil. Recompleted 12/18/14. Orig Compl 08/22/78. Sec 7-12S-12W. TD 5,858'. Perf'd 3420'-3606' (7). Choke 17/64-in. FTP 140 PSI. CP 320 PSI. Oil Grav 23.5° API. IP'd 20 BOPD & 3 MCFD.

Magnum Rancho. 8,950' Permit. C F Henry Prop #1. 17-023-23186. Cameron Field. Miocene. Dir. O&G. 3107' S & 475' W of Sec 29-14S-9W; PBHL S70D 06' 25" W 1,886' from Prop Loc to Loc in sec 30. PTVD 8,700'. Lateral 1,885'. Issued 01/12/15.

Shoreline Southeast. Permit. Lacassine Co B #14. 17-023-23185. Lacassine Refuge Field. Cretaceous/Tuscaloosa. Gas. S 02 D 08' 00" W - 27,473.07' from NGS Monu. "CP 2 4" in Sec 18-12S-5W. Issued 01/09/15.

IBERIA

Alta Mesa Services. 13,830' Permit. Smith State Unit G #1-D. 17-045-21327. Weeks Island Field. Dir. O&G. N 32 D 19' 57" W - 8574.99' from USC&GS "Weeks 2" in Sec 14-14S-6E; PBHL N 87 D 19' 59" E - 430.82' from Surf Loc in Sec 14. Spud 11/10/13. PTVD 13,745'. Lateral 430'. Issued 01/15/15.

IBERVILLE

Petroquest Energy. 10,731' Permit. P S Carriere Etal 85 #1. 17-047-21127. Maringouin W Field. Vicksburg. Dir. Oil. N15D 16' 40" E 6,110.23' from NGS Mon "X 393" to Loc in Sec 85-7S-9E; PBHL S10D 20' 40" W 712.28' from Prop Surf Loc in Sec 85. PTVD 10,540'. Lateral 710'. Issued 12/24/14.

Ponderosa O&G. 11,000' Permit. Old Hickory Pltn #1. 17-047-21128. Laurel Ridge Field. O&G. N 81 D 28' 22" E - 19,461.76' from NGS Monu. "Whitecastle" in Sec 6-10S-14E.

Top Operators

(12/24/14 - 01/15/15)

State Permits DI Rigs

ALABAMA: Top 5 (8 of 9 Permits)

Sklar Exploration	3	-
Jabco Oil Operating	2	-
Fairways E&P	1	1
Fletcher Petroleum	1	1
Land & Natural Res Dev	1	-

MISSISSIPPI: Top 7 (7 of 7 Permits)

Denbury Onshore	1	1
Lava Petroleum	1	-
Moon Hines Tigrett	1	-
Omni Energy Svcs	1	-
Renpetco	1	1
Spooner Petroleum	1	-
Tellus Operating	1	2

S. LOUISIANA: Top 10 (11 of 13 Permits)

Hilcorp Energy	2	8
Alta Mesa Services	1	4
AX Operating	1	-
Cypress Production	1	1
James A Whitson Jr	1	-
Key Operating	1	-
Magnum Rancho	1	-
PetroQuest Energy	1	1
Ponderosa O&G	1	-
Reunion Resources	1	-

SETX (RRC 3): Top 10 (35 of 47 Permits)

New Gulf Resources	5	1
Spicewood Operating	5	-
Anadarko	4	2
Apache Corp	4	11
Halcon Operating	4	1
Milagro Exploration	4	-
Oak Valley Operating	3	2
Denbury Onshore	2	2
Enervest Operating	2	-
Sabalo Exploration	2	1

GULF OF MEXICO: Top 5 (22 of 42 Permits)

BP E&P	6	8
Chevron	6	8
Shell	4	9
Arena Offshore	3	4
Murphy E&P	3	-

TOTAL 118 191

DI, AOGB, BOEM, MSOGB, SONRIS & TXRRRC

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Top Counties (12/24/14 - 01/15/15)	State Permits	DI Rigs	BHI Rigs
ALABAMA: Top 4 (9 of 9 Permits)			
Escambia	4	2	3
Conecuh	2	2	3
Pickens	2	-	-
Monroe	1	1	1
MISSISSIPPI: Top 5 (7 of 7 Permits)			
Jasper	3	1	1
Madison	1	-	-
Smith	1	1	1
Wayne	1	-	1
Wilkinson	1	1	2
S. LOUISIANA: Top 9 (13 of 13 Permits)			
Cameron	3	3	3
Iberville	2	-	-
Plaquemines	2	4	2
Allen	1	1	-
Ascension	1	-	-
Iberia	1	5	3
Jefferson Davis	1	2	2
St. James	1	-	-
St. Martin	1	1	-
SETX (RRC 3): Top 10 (44 of 47 Permits)			
Brazos	12	10	10
Wharton	10	1	2
Burleson	6	11	12
Brazoria	4	6	3
Fayette	4	4	3
Jefferson	3	1	1
Grimes	2	2	1
Fort Bend	1	4	-
Harris	1	1	1
Liberty	1	1	-
GULF OF MEXICO: Top 5 (31 of 42 Permits)			
Mississippi Canyon	9	15	11
Green Canyon	8	14	11
South Timbalier	5	4	3
Walker Ridge	5	7	8
Keathley Canyon	4	5	2
TOTAL	118	191	151

Sources: DrillingInfo, Baker Hughes, AOGB, BOEM, MSOGB, SONRIS & TXRRC

SOUTH LOUISIANA PERMITS

JEFFERSON DAVIS

Yuma E&P. 12,500' Permit. Talbot 23 #1. 17-053-21484. Bon Air Field. Hackberry. Gas. S 01 D 49'03"W - 12,788.57' from NGS Monu. "Jenny" in Sec 23-10S-6W. Issued 12/30/14.

LAFOURCHE

● **Apache Corp.** Recompletion. Laterre Co Inc #295. 17-057-22752. Golden Meadow Field. Oil. Recompleted 12/17/14. Orig Compl 12/06/97. Sec 5-20S-21E. **Apache** TD 8,850'. Perf'd 7996'-8003'. Choke 16/64-in. FTP 550 PSI. CP 670 PSI. Oil Grav 38° API. IP'd 200 BOPD & 193 MCFD.

PLAQUEMINES

Hilcorp Energy. 13,000' Permit. Buras Levee District #210. 17-075-24545. Venice Field. Dir. O&G. 2303' S & 1731' W of Sec 23-21S-30E; PBHL N 08 D 50' 27" W - 1409' from Surf Loc in Sec 23. PTVD 12,200'. Lateral 1,414'. Issued 01/15/15.

12,741' Permit. SI 192 Pp #30. 17-075-24546. West Delta Block 27 Field. Dir. O&G. N 89 D 03' 41" W - 7,257.2' from NGS Monu. "Tantine" Sec N/A-22S-30E; PBHL N 72 D 27' 11" W - 5,264 from Surf Loc. PTVD 9,235'. Lateral 5,259'. Issued 01/15/15.

● **Swift Energy.** Recompletion. Cockrell-Moran #328. 17-075-24289. Lake Washington Field. HZ. Oil. Recompleted 12/24/14. Orig Compl 05/11/07. Sec 13-20S-26E. TD 4,387'. TVD 3,992'. Surf Casing 9.625" to 1078' & Prod Casing 7" to 4300'. Perf'd 3690'-3720'. PBD 4,197'. Choke 64/64-in. FTP 140 PSI. CP 740 PSI. Oil Grav 26.1° API. GOR 438:1. Gas Lift 16 BOPD & 7 MCFD.

ST. JAMES

AX Operating. 7,000' Permit. SI 21242 #1. 17-093-20321. Hester Field. Non Unitized 4800'-6100'. Dir. Oil. N80D 44' 00" E 8,377.64' from NGS Mon "V 379', Falling in Sec 5-12S-5E; PBHL S11D 26' 31" E 1753.08' From Surf & Falling in the Mississippi River. PTVD 6,800'. Lateral 1,758'. Issued 01/05/15.

ST. MARTIN

James A Whitson Jr. 13,215' Permit. Francine M Allemond Etal #1. 17-099-21638. Section 28 Field. Mt-4. Dir. Gas. S 61 D 54' 45" E - 15,848.74' from USC&GS Monu. "X 202" in Sec 66-10S-7E; PBHL S 55 D 07' 51" E - 1,579.7' from Surf Loc in Sec 6. PTVD 12,700'. Lateral 1,581'. Issued 01/14/15.

SOUTHEAST TEXAS (RRC 3)

BRAZORIA

Delco Operating. 4,200' Permit. Hinkle #1. 42-039-33254. Damon Mound E Field. Flt Blk 1. O&G. Darst, A A-61. 6 Acres. Issued 12/30/14.

Denbury Onshore. 6,140' Re-entry. West Hasting Unit #7507. 42-039-01095. Hastings W Field. Oil. Orig Compl 08/07/07. Hughes, WT A-461. 4,420 Acres. Issued 01/08/15.

LLOX LLC. 11,000' Permit. Billy D Smith #1. 42-039-33255. Chenango E Field. Frio. Gas. Abbott, J A-144. 250 Acres. Issued 01/13/15.

Mueller Exploration. 5,200' Permit. Ward #1. 42-039-33256. Allen Dome Field. Oil. McNeel, J C & G W A-91. 302 Acres. Issued 01/15/15.

BRAZOS

Apache Corp. 3x 12,000' Permits. Pinkman #1H (thru #3H). 42-041-32419 (thru 32421). Giddings Field. Eagle Ford. HZ. O&G. Jaques, I L A-143; PBHL A-59. Lateral 7,311'. 408 Acres. Issued 01/07/15.

Halcon Operating. 3 HZ Permits.

■ **Aguila Vado Field (Eagle Ford)** 10,500' Amended. Arana Unit #1H. 42-041-32370. Oil. Webb, J M A-242; PBHL A-221. Spud 12/22/14. Lateral 8,994'. 510 Acres. Issued 12/30/14.

10,500' Amended. Bisonte #3H. 42-041-32301. Oil. Burnett, C A-7; PBHL A-7. Spud 12/21/14. Lateral 8,014'. 622 Acres. Issued 12/30/14.

10,500' Amended. Brolga #3H. 42-041-32392. Oil. Diaz, P A-105; PBHL A-104. Lateral 8,158'. 636 Acres. Issued 01/08/15.

New Gulf Resources. 3x 8,500' Permits. Henry K Odum #10H (#11H, #13H). 42-041-32414 (thru 32416). Madisonville W Field. Woodbine A. HZ. Oil. Davis, J K A-103; PBHL A-103. Lateral 6,171'. 930 Acres. Issued 01/14/15.

Sabalo Exploration. 8,167' Amended. Hammerhead #1H. 42-041-32160. Madisonville W Field. Woodbine A. HZ. Oil. Orig Compl 08/20/13. Scott, M A-218; PBHL A-172. Lateral 6,635'. 2,280 Acres. Issued 01/08/15.

9,000' Amended. Koontz/Conrad #1H. 42-041-32391. Aguila Vado Field. Eagle Ford. HZ. Oil. Baker, C A-4; PBHL A-4. Lateral 6,950'. 643 Acres. Issued 01/05/15.

Vess Oil. 8,900' Permit. Kurten Woodbine Unit #1502H. 42-041-32418. Kurten Field. Woodbine. HZ. Oil. Cooly, S A-100; PBHL A-185. Lateral 5,170'. 20,255 Acres. Issued 01/07/15.

Southeastern Quick News

- In the past week, the **Escambia Co., AL** rig count went up by 2 to 3.
- The rig count in **Brazos Co., TX** increased by 4 to 10 in the past year.
- The **St. Mary Ph., LA** rig count increased to 4 from none in the past 6 months.

• In the past quarter, the horizontal rigs decreased from 50 to 44, directional rigs decreased from 78 to 66 and vertical rigs decreased from 49 to 41 in the Southeastern US.

• **G. Steven Farris** announced his retirement as CEO and President of **Apache Corp** effective January 20. Mr. Farris has been with Apache for 25 years (14 as CEO) and will be replaced by the company's EVP/COO John J. Christmann IV.

• **BP** will face a maximum fine of **\$13.7 billion** under the Clean Water Act for the Macondo oil spill in 2010.



• According to the **Florida Department of Environmental Protection**, the state issued 21 applications for oil and gas permits in **Collier Co.**, five in **Hendry Co.** and one in **Lee Co.** since 2011.

• **Riverstone Energy** will increase its stake in **Castex Energy** and invest \$150 million into the company, making Riverstone the largest investor in the Houston-based operator.

• **Saratoga Resources** successfully completed a number of thru-tubing plugbacks with IP rates of 695 boepd in the Breton Sound, Grand Bay, Lake Fortuna and Main Pass 25 Fields. Saratoga spent \$400,000 on the operations.

• **The PLS Dealmakers Expo** will kick off this year in **Dallas, TX** on **January 27 (Tuesday)**. Call Brad Jamison at 713-650-1212 to sign up for a pass or an exhibitor booth!



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SOUTHEAST TEXAS (RRC 3)

BURLESON

Anadarko E&P. 4x 12,000' Permits. Beechnut Unit EB #A-1H (thru #A-4H). 42-051-33914 (thru 33917). Madisonville W Field. Woodbine A. HZ. Oil. Cole, J P A-12; PBHL A-12. Lateral 7,883'. 613 Acres. Issued 12/29/14.

Apache Corp. 12,000' Permit. Carr-Buffalo Ranch Unit 1 #3H. 42-051-33918. Aguila Vado Field. Eagle Ford. HZ. Oil. J P Coles A-12; PBHL A-12. Lateral 7,133'. 600 Acres. Issued 01/15/15.

Halcon Operating. 10,000' Amended. Smokey #1H. 42-051-33822. Aguila Vado Field. Eagle Ford. HZ. Oil. Wooldridge, A T A-244; PBHL A-244. Spud 09/29/14. Lateral 7,666'. 528 Acres. Issued 12/31/14.

COLORADO

Endeavor Natural Gas. Recompletion. Balusek Wootton Unit #1. 42-089-32707. Garwood NW Field. Bucksnap. Oil. Recompleted 12/22/14. Orig Compl 07/02/14. Wooly, E S A-584. TD 8,850'. Form Rec: Catahoula, Frio, Miocene, Vicksburg, Yegua, Wilcox, L Wilcox, Renger & Midway. Surf Casing 9.625" to 1509' & Prod Casing 4.5" to 8850'. Perf'd 5956'-8632' (3). PBDT 8,505'. Choke 14/64-in. FTP 790 PSI. Oil Grav 47° API. GOR 2,586:1. Flowed 41 BOPD & 105 MCFD.

FAYETTE

Enervest Operating. 11,000' Permit. Blue Paddle #1. 42-149-33407. Giddings Field. Austin Chalk. HZ. Oil. Dewitt, G A-165; PBHL A-165. Lateral 5,305'. 281 Acres. Issued 01/08/15.

Oak Valley Operating. 3x 10,700' Amended. Richards South Unit #1H (thru #3H). 42-149-33396 (thru 33398). Southern Bay Field. Eagle Ford. HZ. Oil. Richard, J A-88; PBHL A-268. Lateral 7,202'. 657 Acres. Issued 01/14/15.

FORT BEND

CML Exploration. 9,030' Amended. Rooney #1. 42-157-32988. Beasley Field. Y-4. Gas. H&TC RR Co A-535. Spud 11/02/13. 280 Acres. Issued 01/15/15.

Maverick Prod. 5 Completions.

Blue Ridge Field
 Completion. Blakely C #1184R. 42-157-33164. Oil. Completed 01/03/15. Orig Permit 10/14/14. Drew, Hrs E A-163. Spud 11/20/14. TD 4,640'. Form Rec: Frio 3200'. Surf Casing 8.625" to 513' & Prod Casing 5.5" to 4608'. Perf'd 4030'-4060'. Choke 15/64-in. FTP 60 PSI. CP 40 PSI. Oil Grav 24° API. **Pumped 63 BOPD.**

Completion. Blakely E #808. 42-157-33091. Oil. Completed 12/10/14. Orig Permit 04/10/14. Drew, Hrs E A-163. Spud 11/14/14. TD 3,205'. Form Rec: Frio 1500'. Surf Casing 8.625" to 518' & Prod Casing 5.5" to 3190'. Perf'd 2464'-2488'. Choke 10/64-in. Oil Grav 25° API. **Pumped 109 BOPD.**

Completion. Gordon #223. 42-157-33161. Oil. Completed 12/15/14. Orig Permit 10/06/14. Drew, Hrs E A-163. Spud 11/04/14. TD 3,764'. Form Rec: Frio 2850'. Surf Casing 8.625" to 424' & Prod Casing 5.5" to 3755'. Perf'd 3476'-3494'. Choke 15/64-in. FTP 50 PSI. CP 90 PSI. Oil Grav 24° API. **Pumped 5 BOPD.**

Completion. Gordon #857. 42-157-33151. Oil. Completed 12/16/14. Orig Permit 09/11/14. Drew, Hrs E A-163. Spud 10/29/14. TD 4,492'. Form Rec: Frio 3350'. Surf Casing 8.625" to 510' & Prod Casing 5.5" to 4478'. Perf'd 4154'-4180'. Choke 15/64-in. Oil Grav 25° API. **Pumped 24 BOPD.**

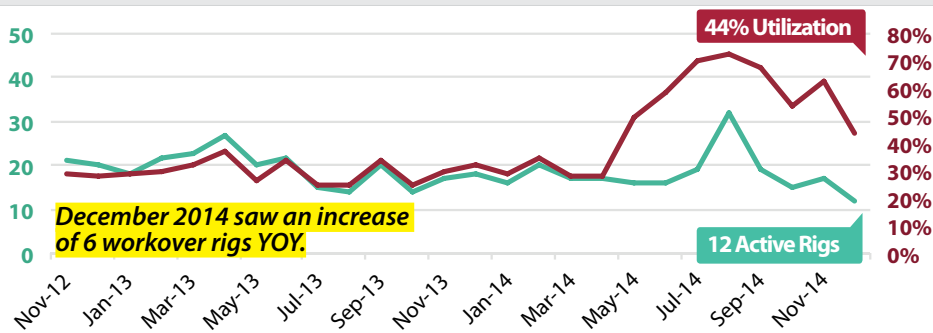
Completion. West-Schenck B #1215. 42-157-33156. Oil. Completed 01/05/15. Orig Permit 10/02/14. Hobermaker, T A-191. Spud 11/21/14. TD 5,078'. Form Rec: Frio 3550'. Surf Casing 8.625" to 561' & Prod Casing 5.5" to 5064'. Perf'd 4710'-4720'. Choke 14/64-in. FTP 120 PSI. CP 60 PSI. Oil Grav 25° API. **Pumped 49 BOPD.**

Wells Spudded (01/01/2015 to 01/15/2015)

Source: DI, AOGB, MSOGB, SONRIS & TXRRRC

Operator	Well Name	Location	Formation	Depth
ALABAMA				
DCOR	Cohasset 30-5 #1	Conecuh (Sec 30-5N-14E)	Norphlet	10,950
Fairways E&P	Booker 30-11 #1	AL Escambia (Sec 30-1N-13E)	Smackover	14,513
Fletcher Petro	Pate #14-15	Conecuh (Sec 14-3N-13E)	Smackover	12,500
MISSISSIPPI				
Encana O&G	Lawson 25H #1	Amite (Sec 25-1N-5E)	Tuscaloosa	19,150
Renpetco	Renpetco Brown 28-2 #1	Jasper (Sec 28-2N-10E)	Smackover	17,200
Renpetco	2x Renpetco Ulmer 28-1 #1	Jasper (Sec 28-2N-10E)	Smackover	17,200
Saye Oil	Travis 9-3 #1	MS Pike (Sec 9-1N-7E)	Tuscaloosa	11,600
Tellus Op	Tellus Stampede 32-14 #1	Smith (Sec 32-2N-7E)	Cotton Valley	16,000
Venture	Beckman 7-2 #1	Clarke (Sec 7-2N-15E)	Norphlet & Smackover	13,000
Venture	2x Hinton 1-10 #1	Jones (Sec 1-9N-14W)	Haynesville	19,000
SOUTH LOUISIANA				
Alpine Expl	Lichtenstein #1	Vermilion (Sec 34-11S-1W)	Alliance	9,322
Alta Mesa	Provost Cyr #6-D	Iberia (Sec 19-14S-7E)	O RB Sua	11,726
Alta Mesa	3x Provost-Cyr #12	Iberia (Sec 19-14S-7E)	S Sand	13,953
Alta Mesa	St Weeks Bay #30	Iberia (Sec N/A-14S-6E)	9998 Sand	9,998
Anglo-Dutch	Derouen #1	Jefferson Davis (Sec 36-9S-6W)	Miocene Sand	3,200
Dimension	LL&E B #78	Terrebonne (Sec 5-18S-16E)	9700 Sand	10,867
EnergyQuest	St Mary Parish Land Co #85	St. Mary (Sec 3-17S-9E)	UL-5	11,029
EnergyQuest	2x St Mary Parish Land Co #87	St. Mary (Sec 17-16S-9E)	UL-4	11,581
Goodrich	B-Nez 43 H #2	Tangipahoa (Sec 43-1S-8E)	Tuscaloosa	21,000
Hilcorp	Exxon Fee 1 #110	Vermilion (Sec 25-16S-1W)	Operc 9	14,340
Hilcorp	3x LB U27 #4ST01	SLA Terrebonne (Sec 27-21S-19E)	Vu27	15,775
Hilcorp	SL 212 #2	Plaquemines (Sec 12-20S-26E)	-	-
LLOG Expl	SL 195 QQ #2	Plaquemines (-)	R Sand	8,050
LLOX LLC	Ruth R Bravanec Etal #1	Cameron (Sec 13-15S-6W)	Dis Bol/Marg Asc	12,911
New Century	Krause & Managan #1	Calcasieu (Sec 5-9S-7W)	6700 Sand	7,724
Samson Expl	Gheens Found #4	Lafourche (Sec 37-16S-20E)	GHN UL-9 Ra Su	15,089
Tana Expl	Ledanois Ld & Stone Etal 35 #5	Evangeline (Sec 35-3S-1W)	Wilcox	12,780
Warhorse O&G	Savoie Living Trust #1	St. Landry (Sec 13-8S-3E)	4250 Sand	4,350
Yuma E&P	Talbot 23 #1	Jefferson Davis (Sec 23-10S-6W)	Hackberry	12,500
SOUTHEAST TEXAS (RRC 3)				
Anadarko	2x Royal Pecan Unit Eb #A 2H	10 mi NE fr Caldwell	Woodbine A	12,000
Anadarko	Royal Pecan Unit Eb #A 3H	10 mi NE fr Caldwell	Woodbine A	12,000
Apache	BR Unit #5H	6 mi NE fr Snook	Eagle Ford	12,000
Apache	4x Ewert #2H	8 mi SE fr Bryan	Eagle Ford	14,000
Apache	Harvey #2H	8 mi SE fr Bryan	Eagle Ford	12,000
Apache	R&B Stetz Unit #1H	RRC 3 7 mi SW fr College Station	Eagle Ford	12,000
Ballard Expl	Moore'S Bluff #2	7 mi S fr Dayton	L Cook Mtn & Yegua	13,000
Benchmark	Gulf Lee Hager Fee #38	1 mi NE fr Orangefield	-	6,500
Choice Expl	2x Piney Woods #1	11 mi SE fr Evadale	Hackberry & Nodosaria	7,450
Choice Expl	Piney Woods #2	11 mi SE fr Evadale	Hackberry & Nodosaria	7,850
Comstock O&G	Henry 'B' #2H	8 mi NE fr Somerville	Eagle Ford	13,000

Southeastern workover rig count



Source: GUIBERSON / Association of Energy Service Companies (AESC)

Continues On Pg 7

Wells Spudded (01/01/2015 to 01/15/2015) Source: DrillingInfo, TXRRC & BOEM

Operator	Well Name	Location	Formation	Depth
SOUTHEAST TEXAS (RRC 3)				
Comstock O&G	Henry 'B' #4H	8 mi NE fr Somerville	Eagle Ford	13,000
E&E Partners	Forrest #501	17 mi NE fr Madisonville	Grgtwn,Buda&Edwards	11,000
E&E Partners	Forrest D State Unit #701	16 mi NE fr Madisonville	Grgtwn,Buda&Edwards	11,500
E&E Partners	Harrison-Forrest Oil Unit #201	16 mi NE fr Madisonville	Grgtwn,Buda&Edwards	12,500
Halcon Op	Bisonte #3H	4 mi S fr College Station	Eagle Ford	10,500
Halcon Op	Glover #2H	4 mi SE fr Caldwell	Eagle Ford	9,000
Jet Oil Prod	Savell #1	5 mi NE fr Baytown	-	6,600
Maverick	West Schenck 'B' #1167	3 mi NW fr Fresno	-	4,500
Maverick	West Schenck 'B' #1219	3 mi NW fr Fresno	-	5,000
MD America	Montana #1H	4 mi NE fr North Zulch	Eagle Ford	13,500
Mueller Expl	Perry #1	8 mi SE fr Brazoria	-	5,200
New Gulf Res	Flyswatter #A 1	1 mi SE fr Madisonville	GlRose,Grgtwn&Others	12,500
Oak Valley	Flatonia Townsite Unit #3H	21 mi SW fr La Grange	Eagle Ford	10,600
Petromax Op	McNair B #1H	1 mi SW fr Snook	Eagle Ford	10,400
Phillips 66	Clemens Disposal A #5	3 mi SW fr Brazoria	Frio B	7,400
Rheaco Oil	Lone Acre #5	4 mi SE fr Beaumont	-	1,000
Sabalo Expl	Koontz/Conrad #1H	11 mi NE fr Bryan	Eagle Ford	9,000
SM Energy	Miss Kitty #1	11 mi NE fr Huntsville	-	14,000
SN Op	Prost Unit E #1H	3 mi S fr Flatonia	Eagle Ford	12,500
Square Mile	Fish Camp #1	11 mi SE fr Alvin	L Wieting, S Sd & Frio	11,000
Targa	SWD #6	2 mi W fr Mont Belvieu	-	8,700
Union Gas	BP Fee #2	9 mi NE fr Kountze	M Wilcox	14,000
Union Gas	Petty C #2	4 mi NW fr Kountze	M Wilcox	13,000
Venado O&G	FW Luecke #3H	9 mi NE fr Giddings	Eagle Ford	14,500
Weber Energy	Ephraim #1H	3 mi NW fr Winchester	Aus Chk & Eagle Ford	9,000
Woodbine Acq	County Line #2H	6 mi SW fr North Zulch	Woodbine A	9,000
GULF OF MEXICO				
Anadarko	G25232 #2BP01	WR 52	-	5,874
Arena	00463 #P008	ST 151	-	137
Arena	G01106 #F001ST01	WD 133	-	295
Arena	G02118 #K019	EI 338	-	269
BHP Billiton	G20084 #SH103	GC 653	-	4,277
BP	G25174 #1ST1	GC 627	-	4,416
BP	G25780 #1ST2	KC 93	-	4,860
Chevron	00370 #SJ025	BM 3	-	46
Chevron	G18745 #PN003	WR 633	-	6,803
Chevron	G25810 #1	KC 814	-	6,678
Chevron	G26748 #1	KC 414	-	5,510
Deep Gulf Energy	G24060 #1BP01	MC 215	-	5,996
Exxon	G20351 #JU102ST01	WR 584	-	7,143
Fieldwood	G01967 #B010ST02	MP 153	-	290
Marathon Oil	G33379 #1BP01	WR 578	-	6,958
McMoRan O&G	G06894 #SS006BP02	VK 915	-	3,867
W&T Offshore	G24990 #A005ST01	ST 320	-	560

SOUTHEAST TEXAS (RRC 3)

GRIMES

New Gulf Resources. 8,750' Permit. NGR Longstreet #1. 42-185-30863. Martin Prairie Field. Wilcox. Oil. Massie, J C A-333. 282 Acres. Issued 01/15/15.

13,750' Permit. NGR Lucky Day #A-1. 42-185-30862. Fort Trinidad E Field. Buda. O&G. Corner, E A-157. 1,172 Acres. Issued 01/14/15.

HARRIS

Denbury Onshore. 6,045' Re-entry. Herman Hospital #11. 42-201-05776. Webster Field. Exploratory Well. Choate, T A-12. 4,439 Acres. Issued 01/09/15.

JEFFERSON

Ecoserv Environmental. 2,000' Amended Injection. Chessher #15. 42-245-32790. Fannett Field. Smith, W H A-198. 209 Acres. Issued 01/13/15.

Goldston Oil. 10,000' Permit. Stoeger #9. 42-245-32840. Wildcat. O&G. Vacocu, B A A-53. 203 Acres. Issued 01/14/15.

Rutherford Oil. 11,200' Amended. CCFT #2. 42-245-32837. Wildcat. O&G. Carr, W A-102. Spud 11/24/14. 173 Acres. Issued 01/14/15.

Tri-C Resources. Completion. Sonny V #2. 42-245-32836. Port Acres Field. Marg-Frio Cons. HZ. Oil. Completed 01/05/15. Orig Permit 10/24/14. T&No Rr Co A-420. Spud 11/09/14. TD 9,437'. TVD 8,950'. Form Rec: Miocene 3782', Frio 8603', Marinulina 8370', Heterostegina 7710' & Cib Haz 8876'. Surf Casing 9.625" to 1308' & Prod Casing 5.5" to 9437'. PBDT 9,341'. Choke 8/64-in. FTP 1,825 PSI. CP 460 PSI. Oil Grav 48.5° API. Flowed 184 BOPD & 190 MCFD.

SOURCE: PLS & TXRRC. Some Wells Include Spud Date and Laterals Uniquely Provided by DrillingInfo.



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LIBERTY

Ballard Exploration. 13,000' Amended. Moore's Bluff #2. 42-291-32909. Wildcat. Dir. O&G. Davis, L A-18; PBHL A-18. Spud 01/09/15. Lateral 3,662'. 293 Acres. Issued 12/30/14.

MADISON

MD America Energy. 9,000' Amended. Cattleman (Allocation) #5H. 42-313-31179. Madisonville W Field. Woodbine A. HZ. Oil. Vaughn, J A-226; PBHL A-25. Spud 08/04/14. Lateral 3,568'. 572 Acres. Issued 01/02/15.

WALLER

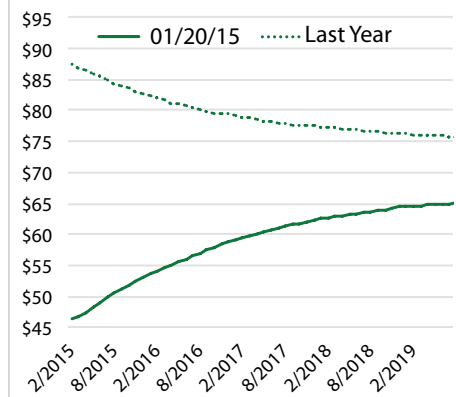
Triangle Three Resources. 6,000' Permit. Frietsch #21X. 42-473-31264. Brookshire Field. Dir. O&G. Cooper, W A-20; PBHL A-20. Lateral 338'. 45 Acres. Issued 01/09/15.

WASHINGTON

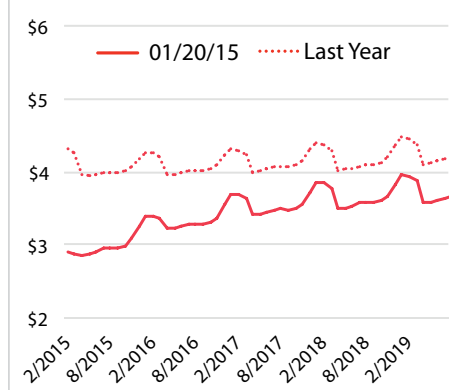
Enervest Operating. 11,000' Permit. Broussard-Liebscher Co-Op Unit #1H. 42-477-31026. Giddings Field. Austin Chalk. HZ. Oil. Speaks, W A-181; PBHL A-129. Lateral 5,990'. 277 Acres. Issued 01/12/15.



Crude forward curve (\$/Bbl)



Natural gas curve (\$/Mcf)



Source: Bloomberg

DEALS FOR SALE

ALABAMA PROSPECTS PACKAGE

25,600-Acres. 20-Prospects Identified.

GULF COAST

SWD Capacity Will Increase.

40 Sq Miles 3D Seismic Data Available.

5% NonOperated WI FOR SALE

1st 2 Wells Costs Included

Est. Revenue: \$545,000-\$600,000/Mn

Completion Costs: \$1,755,000

CA Required for More Information

DV 2375L

DV

NONOP

CONECUH CO., AL PROSPECT

320 Acres on Trend. 2-Potential Wells.

SMACKOVER TREND

Smackover. 13,900 Ft.

100% OPERATED WI: 75% NRI

Expected IP: 400 BOPD

Well Reserves: 600 MBO/Well

Prospect Reserves: 1.2 MMBO

Prospect Bonus: \$350,000

DHC: \$1,600,000; Complet: \$1,200,000

DV 3472

SMACKOVER

Call PLS!

ESCAMBIA CO., AL PROSPECT

160-Acres on Trend.

SOUTH ALABAMA

Smackover. 13,850 Ft.

80% OPERATED WI: 73% NRI

Expected IP: 200 BOPD

Well Reserves: 400 MBO/Well

Prospect Bonus: \$200,000

DHC: \$1,415,000; Completion: \$1,003,000

DV 3471

SMACKOVER

DV

MONROE CO., ALABAMA PROSPECT

443-Acres. 2-Potential Wells.

SMACKOVER

Obj 1: Smackover. 14,700 Ft.

Obj 2: Norphlet. 14,900 Ft.

3D Seismic & Subsurface Geology.

63% OPERATED WI: 75.7% NRI

Expected IP: 400 BOPD/Zone

Well Reserves: 450 MBO/Well

DHC: \$2,935,000; Completion: \$644,000

DV 3808

SMACKOVER

DV

Listing Code Legend

CO	Company For Sale
DV	Drilling Venture/Prospects
E	Equipment
FO	Farmouts & Lands
G	Gathering & Midstream Assets
L	Acreage, Land & Minerals For Lease
M	Minerals For Sale
PP	Producing Property
RR	Royalty & Overrides For Sale
SV	Service Companies
SWD	Salt Water Disposal
W	Wanted Ad

SOUTHEAST TEXAS (RRC 3)

WHARTON

Milagro Exploration. 4 Permits.

Magnet Withers Field

7,000' Permit. Cockburn, HC #192. 42-481-35373. O&G. Smith, J A-60. 2,252 Acres. Issued 01/08/15.

2x 6,400' Permits. Shotwell #1 (#2).

42-481-35374 (35375). O&G. Larche, S A A-268. 107 Acres. Issued 01/08/15.

Magnet Withers Field (Frio Cons)

7,800' Permit. Cockburn Deep Frio Unit No 1 #12. 42-481-35376. Dir. O&G. Castleman, S A-12; PBHL A-12. Lateral 847'. 259 Acres. Issued 01/13/15.

Ricochet Energy. 12,500' Permit.

Swisher #1. 42-481-35367. Wildcat. O&G. Swisher, J M A-693. 286 Acres. Issued 12/31/14.

Spicewood Operating. 5 Permits.

Wildcat

5,500' Permit. Pierce Unit 10 #1. 42-481-35372. O&G. I&GN RR Co A-405. 103 Acres. Issued 01/08/15.

5,500' Permit. Pierce Unit 4 #1. 42-481-35368. O&G. I RR Co A-447. 80 Acres. Issued 01/08/15.

5,500' Permit. Pierce Unit 5 #1. 42-481-35369. O&G. I&GN RR Co A-221. 57 Acres. Issued 01/08/15.

5,500' Permit. Pierce Unit 6 #1. 42-481-35370. O&G. I&GN RR Co A-221. 85 Acres. Issued 01/08/15.

5,500' Permit. Pierce Unit 7 #1. 42-481-35371. O&G. I&GN RR Co A-405. 80 Acres. Issued 01/08/15.

Dealmakers < Continued From Pg 1

Dealmakers also enables attendees to catch up on current plays and initiate contact with the industry's preeminent prospect generators, explorationists, property sellers, deal-takers, operators, non-operated working interest owners, capital providers, advisors, divestiture professionals, investment bankers and other energy executives active in buying and selling oil and gas assets.

Compared to other events, PLS's Dealmakers Expos have consistently drawn a higher percentage of C-level executives, decision makers and buyers because of the simple focus on deals and capital.

Interested buyers, sellers or capital providers looking to exhibit can contact Brad Jamison at 713-650-1212 or email dealmakers@plsx.com. PLS has the next shows scheduled on March 25 in Midland and April 7 in Denver. Buyers and sellers can also search www.plsx.com/dealmakers.

PLS

GULF OF MEXICO PERMITS

ALAMINOS CANYON

Shell. 7,820' Amended. G17565 #GA006. 60-805-40044. Development. AC 857. C/H&P #205. Spud 12/25/14. Issued 01/05/15.

EAST CAMERON-SOUTH

Energy Resource Technology. 305' Permit. G06655 #A015. 17-704-41073. Development. EC 346. C/Enso #75. Spud 01/01/15. KOP 6,600'. Iss 01/07/15. Sidetrack.

EUGENE ISLAND-SOUTH

Arena Energy. 269' Permit. G02118 #K019. 17-710-41681. Development. EI 338. C/H&P #100. Spud 12/22/14. Issued 12/29/14.

235' Amended. G33636 #C021. 17-710-41680. Development. EI 314. C/H&P #105. Spud 12/19/14. Issued 01/13/15.

EWING BANK

EnVen Energy. 1,490' Permit. G13091 #A004. 60-810-40108. Development. EW 1003. C/Nabors Super SD XIX. Spud 12/01/14. KOP 7,759'. Issued 12/30/14. Sidetrack.

W&T Offshore. 560' Amended. G24990 #A005. 60-810-40104. Development. EW 910. C/H&P #203. Spud 11/29/14. KOP 5,004'. Issued 01/06/15. Sidetrack.

GREEN CANYON

Anadarko Petroleum. 5,254' Amended. G24194 #2. 60-811-40624. Exploratory. GC 903. C/Enso #8506. Spud 11/25/14. Issued 01/13/15.

5,346' Amended. G24194 #3. 60-811-40638. Exploratory. GC 859. C/Rowan Resolute. Spud 10/15/14. Issued 12/31/14.

BHP Billiton. 4,277' Amended. G20084 #SH103. 60-811-40639. Development. GC 610. C/TO Deepwater Invictus. Spud 11/10/14. Issued 01/02/15.

BP E&P. 6,816' Amended. G15607 #DC134. 60-811-40409. Development. GC 743. C/Seadrill West Auriga. Spud 08/01/14. Issued 01/06/15.

4,428' Amended. G15609 #MD018. 60-811-40615. Development. GC 782. C/Mad Dog Spar Rig. Spud 08/01/14. Iss 12/31/14.

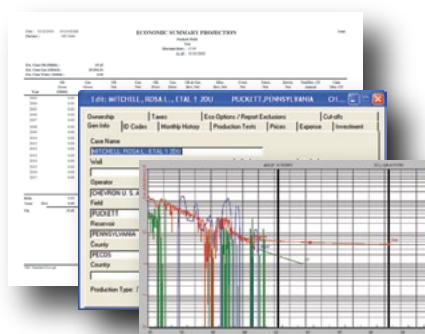
4,416' Permit. G25174 #1. 60-811-40627. Exploratory. GC 627. C/Seadrill West Sirius. Spud 01/01/15. KOP 15,624'. Issued 12/31/14. Sidetrack.

Chevron. 5,183' Amended. G31752 #2. 60-811-40635. Exploratory. GC 807. C/Pacific Santa Ana. Spud 08/07/14. Issued 01/05/15.

Energy Resource Technology. 2,240' Amended. G34971 #2. 60-811-40629. Development. GC 237. C/Enso #8502. Spud 07/07/14. Issued 01/02/15.

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Southeastern Rig Count by Operator

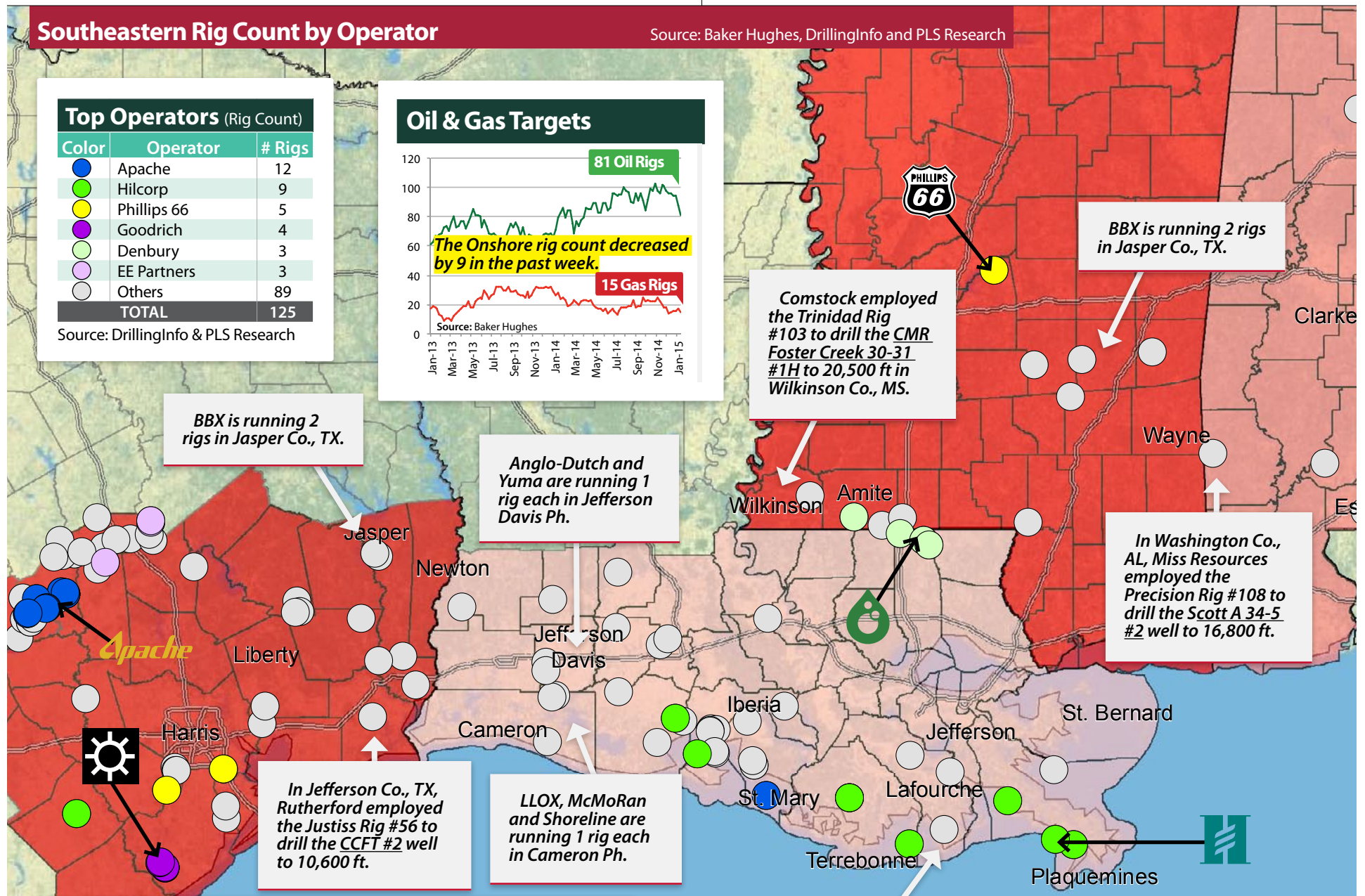
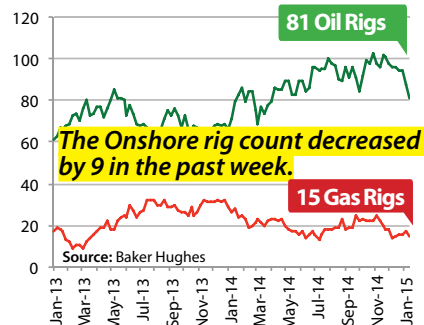
Source: Baker Hughes, DrillingInfo and PLS Research

Top Operators (Rig Count)

Color	Operator	# Rigs
Blue	Apache	12
Green	Hilcorp	9
Yellow	Phillips 66	5
Purple	Goodrich	4
Light Green	Denbury	3
Pink	EE Partners	3
White	Others	89
TOTAL		125

Source: DrillingInfo & PLS Research

Oil & Gas Targets



Rig Count (by County/Parish)

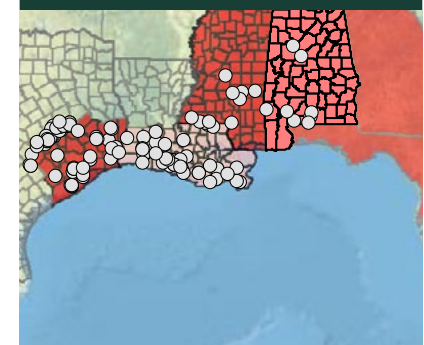
Source: Baker Hughes

	This Wk	Last Wk	Last Month	Last Qtr	6 Mos Ago	Last Year	Δ	%Δ
Amite, MS	3	3	3	4	2	3	0	0%
Brazoria, TX	3	4	3	5	3	1	2	200%
Brazos, TX	10	10	12	13	15	6	4	67%
Burleson, TX	12	13	12	10	5	7	5	71%
Cameron, LA	3	3	3	2	2	4	-1	-25%
Conecuh, AL	3	1	1	2	1	0	3	0%
Escambia, AL	3	1	2	3	3	2	1	50%
Fayette, TX	3	3	3	3	3	6	-3	-50%
Iberia, LA	3	3	3	1	2	1	2	200%
Lee, TX	3	3	3	4	3	1	2	200%
Madison, TX	9	9	10	14	9	8	1	13%
Polk, TX	2	2	2	2	0	3	-1	-33%
Rankin, MS	2	2	1	0	0	1	1	100%
St. Mary, LA	4	3	3	5	0	2	2	100%
Tangipahoa, LA	2	1	2	1	0	0	2	0%
Others	31	44	48	52	63	62	-31	-50%
TOTAL	96	105	111	121	111	107	-11	-10%

Top 5 Drillers (by DI Rig Count)

	01/21	12/31	12/09
Nabors	22	27	27
H&P	20	23	20
EnSCO	12	12	11
Precision	11	11	8
Hercules	8	7	8

Southeastern Minimap



Recent Rig Activity (as of January 16, 2015)

Source: DrillingInfo, AOGB, MSOGB & SONRIS

County/ Parish	Operator	Contractor/ Rig No	Well API No	Well Name	Target Formation	Location	Rig Depth	Well Target	Well Dir	Well Type
ALABAMA										
Bibb	Saga Petroleum	Pense #6 (700-hp)	01-007-20365	RGG5 #17-6-703	Pottsville	Sec 17-22S-5W	-	4,000'	V	CBM
Conecuh	DCOR	WT Drilling #16 (1000-hp)	01-035-20330	Cohasset 30-5 #1	Norphlet	Sec 30-5N-14E	12,500'	10,950'	DIR	-
Conecuh	Fletcher Petroleum	Energy #11 (900-hp)	01-035-20328	Pate #14-15	Smackover	Sec 14-3N-13E	-	12,500'	DIR	-
Escambia	Fairways E&P	Nabors #504 (1500-hp)	01-053-20696	Booker 30-11 #1	Smackover	Sec 30-1N-13E	20,000'	14,513'	DIR	-
Escambia	Spooner Petroleum	Rapad #33 (1500-hp)	01-053-20690	Moye Heirs 26-14 #1	Norphlet	Sec 26-2N-7E	22,000'	15,700'	V	-
Monroe	Ventex Operating	Rapad #37 (2000-hp)	01-099-20325	Craft-Brown 19-5 #1	Smackover	Sec 19-5N-5E	25,000'	15,000'	DIR	-
Tuscaloosa	Walter Black Warrior	Pense #26 (700-hp)	01-125-26216	Federal #33-05-1155	Pottsville	Sec 33-18S-8W	-	2,100'	V	CBM
Washington	Mississippi Resources	Precision #108 (1600-hp)	01-129-20092	Scott "A" 34-5 #2	Smackover	Sec 34-6N-4W	18,000'	16,800'	DIR	-
MISSISSIPPI										
Amite	Encana O&G	Trinidad #124 (1500-hp)	23-005-20747	Lawson 25H #1	Tuscaloosa	Sec 25-1N-5E	-	19,150'	HZ	Oil
Amite	Goodrich Petroleum	Ensign #753 (2000-hp)	23-005-20866	T Lewis 7-38H #1	Tuscaloosa	Sec 7-1N-4E	25,000'	19,135'	HZ	Oil
Clarke	Venture O&G	Energy #12 (950-hp)	23-023-20917	Beckman 7-2 #1	Norphlet & Smackover	Sec 7-2N-15E	-	13,000'	V	Oil
Jasper	Renpetco II LLC	Rapad #34 (3000-hp)	23-061-21229	Renpetco Brown 28-2 #1	Smackover	Sec 28-2N-10E	30,000'	17,200'	V	Oil
Jones	Venture O&G	Rapad #36 (1500-hp)	23-067-20705	Hinton 1-10 #1	Haynesville	Sec 1-9N-14W	22,000'	19,000'	V	Gas
Lamar	Tellus Operating	Energy #15	23-073-20769	I H Bass #176H	Selma Chalk	Sec 18-1N-16W	-		HZ	Gas
Pike	Saye Oil	D & D #11 (750-hp)	23-113-21026	Travis 9-3 #1	Tuscaloosa Sand	Sec 9-1N-7E	-	11,600'	V	Oil
Rankin	Denbury Onshore	Rapad #31 (3000-hp)	23-121-20212	Seven State Timberlands 27-3 #1	Norphlet	Sec 27-8N-4E	30,000'	16,200'	V	Gas
Smith	Tellus Operating	Rapad #38 (1500-hp)	23-129-20403	Tellus Stampede 32-14 #1	Cotton Valley	Sec 32-2N-7E	20,000'		HZ	Oil
Wilkinson	Comstock O&G	Trinidad #103 (1500-hp)	23-157-22125	CMR Foster Creek 30-31 #1H	Tuscaloosa	Sec 30-3N-1E	-	20,500'	HZ	Oil
SOUTH LOUISIANA										
Acadia	Cypress Production	Crown #2 (900-hp)	17-001-22281	Petitjean Etal #1	Disc-Frio 5	Sec 33-8S-3E	12,000'	9,100'	V	O&G
Acadia	Zachry Exploration	Black Creek #3 (800-hp)	17-001-22283	Linda Sittig Hebert #1	Tweedel	Sec 28-7S-1W	-	10,800'	V	O&G
Allen	Endeavor Natural Gas	Pioneer #91	17-003-20589	Quatre Minerals Llc #1	Cockfield Zone	Sec 29-5S-5W	-	11,500'	DIR	Oil
Beauregard	Warhorse O&G	D & D #16 (750-hp)	17-011-21209	Olympia Minerals 18 #1	Cocfield Yegua	Sec 18-6S-11W	-	8,650'	V	O&G
Cameron	LLOX LLC	Riceland #3 (1000-hp)	17-023-23182	Ruth R Bravanec Etal #1	Dis Bol/Marg Asc	Sec 13-15S-6W	-	12,911'	DIR	O&G
Cameron	McMoran O&G	Unit #201 (4000-hp)	17-023-23174	The Lacassane Company Inc #1	Eocene Yegua & U Wilcox	Sec 9-12S-5W	40,000'	24,000'	V	Gas
Cameron	Shoreline Southeast	Precision #78 (2000-hp)	17-023-23178	Lacassane Co B #13	Miogyp	Sec 18-12S-5W	25,000'	18,700'	DIR	O&G
Evangeline	Tana Exploration	Nabors #773 (1000-hp)	17-039-20600	Ledanois Land & Stone Etal 35 #5	Wilcox	Sec 35-3S-1W	15,000'	12,780'	DIR	O&G
Iberia	Alta Mesa	Coastal #20 (1500-hp)	17-045-21042	Provost Cyr #006-D	O RB Sua	Sec 19-14S-7E	18,000'	11,726'	DIR	Oil
Iberia	Alta Mesa	Moncla #118 (500-hp)	17-045-00850	Smith Goodrich Cocke #3	WIK Ra Su	Sec 14-14S-6E	-	10,778'	DIR	-
Iberia	Alta Mesa	Moncla #128 (600-hp)	17-045-21343	St Weeks Bay #30	9998 Sand	Sec N/A-14S-6E	-	9,998'	DIR	Oil
Iberia	Alta Mesa	Parker US #12B (1500-hp)	17-045-21290	Goodrich-Cocke #20	U RF Sub	Sec 23-14S-6E	18,000'	9,174'	DIR	Oil
Iberia	Hilcorp Energy	Baywater Caillou (3000-hp)	17-045-20593	SL 334 Vermilion Bay #B60ST03	-	-	30,000'	10,770'	DIR	-
Jefferson	Energy Resource Tech	Parker US #72B (3000-hp)	17-051-21021	SL 21248 #1	Cris 12	Sec 36-17S-22E	25,000'	15,882'	DIR	Gas
Jefferson Davis	Anglo-Dutch Energy	Singleton #8	17-053-21481	Fuselier Trust #1	Miocene V	Sec 2-10S-6W	-	5,000'	V	O&G
Jefferson Davis	Yuma E&P	Precision #314 (1500-hp)	17-053-21484	Talbot 23 #1	Hackberry	Sec 23-10S-6W	17,000'	12,500'	V	Gas
Lafourche	Samson Exploration	Precision #86 (1000-hp)	17-057-23290	Gheens Found #4	GHN UL-9 RA Su	Sec 37-16S-20E	25,000'	14,191'	DIR	O&G
Lafourche	South Leeville Inc	Axxis Independence (2000-hp)	17-057-20750	LL&E Leeville #290ST02	-	Sec 3-22S-22E	25,000'	14,500'	DIR	Oil
Plaquemines	Hilcorp Energy	Baywater Atchafalaya (3000-hp)	17-075-88317	SL 212 #2	-	Sec 12-20S-26E	30,000'	-	V	-
Plaquemines	Hilcorp Energy	Baywater Bayou Blue (1000-hp)	17-075-21704	ST Timolat U2 #30	SPB244 RB Su	Sec 4-23S-31E	17,000'	8,200'	V	Oil
Plaquemines	Hilcorp Energy	Baywater Timbalier (3000-hp)	17-075-24544	SL 192 PP #29	7 Sand	Sec N/A-22S-30E	30,000'	12,840'	DIR	Oil
Plaquemines	LLOG Exploration	Axxis Integrity (1000-hp)	17-075-24513	SL 195 QQ #2	R Sand	-	16,000'	8,050'	V	Oil
St. Landry	Warhorse O&G	D & D #5 (450-hp)	17-097-21104	Savoie Living Trust #1	4250 Sand	Sec 13-8S-3E	-	4,350'	V	O&G
St. Martin	McMoran O&G	Coastal #22 (3000-hp)	17-099-21618	Jeanerette Minerals Llc #1	Wilcox & Tuscaloosa	Sec 11-13S-11E	35,000'	30,000'	V	Gas
St. Mary	Apache Corp	Parker US #77B (3000-hp)	17-101-22547	SL 20035 #5	Cib OP 7 Sand	-	30,000'	20,167'	DIR	Gas
St. Mary	EnergyQuest II	Crown #1A (1000-hp)	17-101-22534	St Mary Parish Land Co #87	UL-4	Sec 17-16S-9E	14,000'	11,581'	DIR	O&G
St. Mary	EnergyQuest II	Guichard #9 (1000-hp)	17-101-22532	St Mary Parish Land Co #85	UL-5	Sec 3-17S-9E	-	11,029'	DIR	O&G
St. Mary	Gulfport Energy	Moncla #108 (400-hp)	17-101-22429	SL 340 West Cote Blanche Bay #908	14 Sand	-	-	8,600'	V	Oil

Recent Rig Activity (as of January 16, 2015)

Source: DrillingInfo, SONRIS & TXRRRC

County/ Parish	Operator	Contractor/ Rig No	Well API No	Well Name	Target Formation	Location	Rig Depth	Well Target	Well Dir	Well Type
SOUTH LOUISIANA										
St. Mary	Gulfport Energy	Moncla #123	17-101-22551	SL 340 W Cote Blanche Bay #1114	-	Sec N/A-16S-6E	-	8,705'	DIR	-
St. Mary	Radiant O&G	Key Energy #233 (650-hp)	17-101-22191	Ensminger Etux #2	Planulina 67	Sec 55-14S-9E	-	16,250'	DIR	Gas
St. Mary	Shoreline Southeast	Guichard #6 (1000-hp)	17-101-88075	Margaret Wooster D SWD #1	-	Sec 14-16S-9E	9,500'	-	V	Disp
Tangipahoa	Goodrich Petro	2x H&P #249 (1500-hp)	17-105-20054	Kinchen 58 H #1	Tuscaloosa	Sec 58-15-7E	22,000'	21,000'	HZ	Oil
Tangipahoa	Goodrich Petro	Nabors #X17 (1500-hp)	17-105-20055	B-Nez 43 H #2	Tuscaloosa	Sec 43-15-8E	-	21,000'	HZ	Oil
Terrebonne	Hilcorp Energy	Baywater Bayou Black (1000-hp)	17-109-20905	SL 188 Caillou Island #547	-	-	-	16,220'	-	Oil
Terrebonne	Hilcorp Energy	3x Baywater Bayou Teche (1000-hp)	17-109-24179	LL&E B #1	13800 Sand	Sec 3-20S-13E	15,000'	12,600'	DIR	Gas
Terrebonne	Hilcorp Energy	Baywater Matagorda Bay (3000-hp)	17-109-02125	LB U27 #004ST01	-	Sec 27-21S-19E	30,000'	15,775'	DIR	Gas
Vermilion	Alpine Expl	Guichard #5 (750-hp)	17-113-22490	Lichtenstein #1	Alliance	Sec 34-11S-1W	10,500'	9,322'	DIR	Oil
Vermilion	Brammer Engineering	Moncla #107	17-113-01027	SL 18378 SWD #1	-	-	-	17,000'	V	Disp
Vermilion	Hilcorp Energy	H&P #161 (3000-hp)	17-113-22488	Adelaide #11	Cris R	Sec 28-13S-4E	30,000'	20,500'	V	Gas
Vermilion	PetroQuest Energy	Nabors #339 (3000-hp)	17-113-22476	Hulin Etal #1	L Cris R Zone	Sec 36-13S-4E	30,000'	21,000'	V	Gas
Washington	Goodrich Petroleum	Nabors #624 (2000-hp)	17-117-20247	Painter Etal 5 H #1	Tuscaloosa	Sec 5-2S-8E	25,000'	20,000'	HZ	Oil
W Baton Rouge	Vitol Resources	Nabors #4 (2000-hp)	17-121-20226	Harry L Laws & Co Inc Etal 94 #1	Wilcox	Sec 94-7S-10E	-	19,782'	DIR	O&G
SOUTHEAST TEXAS (RRC 3)										
Austin	SV Energy	Progress #3 (400-hp)	42-015-31036	Sherrod #2	Sparta & U Wilcox	White W C A-101	7,000'	6,500'	V	O&G
Brazoria	Phillips 66 Pipeline	Precision #45 (2000-hp)	42-039-33221	Clemens Salt Dome A #1	Frio B	McNeel J A-92	25,000'	6,000'	V	O&G
Brazoria	Phillips 66 Pipeline	Precision #49 (2000-hp)	42-039-33225	Clemens Salt Dome A #2	Frio B	McNeel J A-92	25,000'	6,000'	V	O&G
Brazoria	Phillips 66 Pipeline	5x Precision #517 (1500-hp)	42-039-33232	Clemens Disposal A #5	Frio B	Mims J A-95	20,000'	7,400'	V	Inj
Brazoria	Phillips 66 Pipeline	Precision #750 (1500-hp)	42-039-33233	Clemens Disposal A #6	Frio B	Mims J A-95	20,000'	7,400'	V	Inj
Brazoria	Phillips 66 Pipeline	Precision #97 (1000-hp)	42-039-33226	Clemens Salt Dome A #6	Frio B	McNeel J A-92	25,000'	6,000'	V	O&G
Brazoria	Square Mile Energy	Justiss #61 (1000-hp)	42-039-33250	Fish Camp #1	L Wieting, S Sd & Frio	Andrews E A-5	14,000'	11,000'	V	O&G
Brazos	Apache Corp	H&P #226 (1500-hp)	42-041-32315	Walker Family #1H	Eagle Ford	Rector M A-46	22,000'	9,000'	HZ	O&G
Brazos	Apache Corp	H&P #227 (1500-hp)	42-041-32323	Lambert #3H	Eagle Ford	Williams A A-58	22,000'	14,000'	HZ	O&G
Brazos	Apache Corp	5x H&P #327 (1500-hp)	42-041-32375	R&B Stetz Unit #1H	Eagle Ford	Wooton T J A-59	18,000'	12,000'	HZ	O&G
Brazos	Apache Corp	Nabors #895	42-041-32349	Harvey #2H	Eagle Ford	Kegans M A-28	-	12,000'	HZ	O&G
Brazos	Apache Corp	Nabors #F08 (1500-hp)	42-041-32337	Ewert #2H	Eagle Ford	Williams A A-58	20,000'	14,000'	HZ	O&G
Brazos	Halcon Operating	H&P #623	42-041-32301	Bisonte #3H	Eagle Ford	Burnett C A-7	22,000'	10,500'	HZ	Oil
Brazos	Hawkwood Energy	Pioneer #4 (1000-hp)	42-041-32373	Gardner Unit #4H	Woodbine A & Eagle Ford	Lewis W J A-153	15,000'	9,000'	HZ	Oil
Brazos	Sabalo Exploration	Nabors #F13 (1500-hp)	42-041-32391	Koontz/conrad #1H	Eagle Ford	Baker C A-4	20,000'	9,000'	HZ	Oil
Brazos	Vess Oil	Nabors #M19 (1000-hp)	42-041-32300	Bonifazi Unit #1H	Woodbine A	Lewis A J A-154	14,000'	8,050'	HZ	Oil
Brazos	Woodbine Acq	Nabors #412 (1200-hp)	42-041-32299	Rambo #1H	Woodbine A	Davis J K A-103	12,000'	9,000'	HZ	Oil
Burleson	Anadarko	2x H&P #246 (1500-hp)	42-051-33834	Redbud Unit EB #A 3H	Woodbine A	Cox J S A-15	22,000'	12,000'	HZ	Oil
Burleson	Anadarko	H&P #247 (1500-hp)	42-051-33883	Royal Pecan Unit EB #A 2H	Woodbine A	Curtis J A-17	22,000'	12,000'	HZ	Oil
Burleson	Apache Corp	H&P #299 (1500-hp)	42-051-33853	Kimber #4H	Eagle Ford	Cummings M A-16	18,000'	11,000'	HZ	O&G
Burleson	Apache Corp	H&P #313 (1500-hp)	42-051-33841	BR #7V	-	Cole J P A-12	18,000'	14,000'	V	O&G
Burleson	Apache Corp	5x H&P #398 (1500-hp)	42-051-33901	Benelli #2H	Eagle Ford	Cummings M A-16	22,000'	11,000'	HZ	O&G
Burleson	Apache Corp	Nabors #F35 (1500-hp)	42-051-33842	BR #9H	Eagle Ford	Cole J P A-12	20,000'	12,000'	HZ	O&G
Burleson	Apache Corp	Nabors #M53 (1000-hp)	42-051-33830	BR Unit #5H	Eagle Ford	Cole J P A-12	14,000'	12,000'	HZ	O&G
Burleson	CML Exploration	Patterson #327 (1500-hp)	42-051-33757	Owen #1	Eagle Ford	Perry O A-45	-	10,400'	HZ	Oil
Burleson	Comstock O&G	2x Cactus #158 (1500-hp)	42-051-33858	Henry 'B' #4H	Eagle Ford	Bennett C H A-4	-	13,000'	HZ	O&G
Burleson	Comstock O&G	Nomac #326 (1200-hp)	42-051-33856	Henry 'B' #2H	Eagle Ford	Bennett C H A-4	-	13,000'	HZ	O&G
Burleson	PetroMax Operating	Patterson #218 (1500-hp)	42-051-33904	McNair B #1H	Eagle Ford	Colvin A A-13	18,000'	10,400'	HZ	Oil
Chambers	Pure Salt Baytown	Patterson #535 (2500-hp)	42-071-32598	Winfree Otis K III Et Al #8	-	Griffith H A-12	25,000'	7,300'	V	Inj
Fayette	Oak Valley	2x Nabors #F19 (1500-hp)	42-149-33392	Rumley Unit #5H	Eagle Ford	Matthews W A A-240	20,000'	10,200'	HZ	Oil
Fayette	Oak Valley	Pioneer #25 (1500-hp)	42-149-33404	Flatonia Townsite Unit #3H	Eagle Ford	Faires W A A-180	18,000'	10,600'	HZ	Oil
Fayette	SN Operating	Big E #6 (1500-hp)	42-149-33362	Prost Unit E #1H	Eagle Ford	Cottle G W A-35	20,000'	12,500'	HZ	O&G
Fayette	Weber Energy	Orion Taurus #5 (1500-hp)	42-149-33402	Ephraim #1H	Austin Chalk & Eagle Ford	Campbell E A-26	-	9,000'	HZ	O&G

Recent Rig Activity (as of January 16, 2015)

Source: DrillingInfo, TXRRC & BOEM

County/ Block	Operator	Contractor/ Rig No	Well API No	Well Name	Target Formation	Location	Rig Depth	Well Target	Well Dir	Well Type
SOUTHEAST TEXAS (RRC 3)										
Fort Bend	Denbury Onshore	Wisco Moran #7 (1000-hp)	42-157-33102	H P Lockwood #70	-	Rabb J A-73	-	5,650'	DIR	Oil
Fort Bend	Maverick Prod	Maverick #10 (450-hp)	42-157-33181	West Schenck 'B' #1219	-	Hobermaker T A-191	-	5,000'	V	Oil
Fort Bend	Maverick Prod	3x Maverick #11 (500-hp)	42-157-33143	West Schenck 'B' #1167	-	Hobermaker T A-191	-	4,500'	V	Oil
Fort Bend	Maverick Prod	Maverick #7 (430-hp)	42-157-33138	Blakely C #1184	-	Drew Hrs E A-163	-	5,100'	V	Oil
Galveston	Stephens Production	Black Creek #1 (700-hp)	42-167-31519	Briscoe Unit #1	8900 Zone	Reynolds A G A-21	12,000'	12,000'	V	O&G
Grimes	Crimson Exploration	Patterson #628 (1000-hp)	42-185-30860	Norwood #2H	Woodbine A	Stoddart J W A-415	16,000'	9,770'	HZ	Oil
Grimes	E&E Partners Op	Patterson #156 (1500-hp)	42-185-30851	Texas Cyclone Unit #A 1	-	Bowman S A-8	15,000'	14,000'	V	O&G
Hardin	Union Gas Operating	Precision #515 (1000-hp)	42-199-33506	BP Fee #2	MWilcox	Vickers J A A-52	15,000'	14,000'	V	O&G
Harris	Denbury Onshore	Wisco Moran #5 (800-hp)	42-201-32898	Webster Field Unit #6002	-	Toby T/Hemenway L A-800	-	5,154'	V	O&G
Jasper	BBX Operating	2x Ensign #730 (2000-hp)	42-241-30864	Gran Torino South Unit #3	Woodbine	Glenn S A-14	25,000'	15,500'	DIR	O&G
Jasper	BBX Operating	Ensign #762 (1500-hp)	42-241-30873	Space Cowboys Unit #2	Woodbine	McDonald T A-25	25,000'	15,500'	DIR	O&G
Jasper	Choice Exploration	Nicklos #3 (850-hp)	42-241-30871	Piney Woods #1	Hackberry & Nodosaria	T&No RR Co A-487	-	7,450'	DIR	O&G
Jefferson	Rutherford Oil	Justiss #56 (1000-hp)	42-245-32837	CCFT #2	-	Carr W A-102	15,000'	10,600'	V	O&G
Lee	Apache Corp	H&P #222 (1500-hp)	42-287-32694	Lawn Mower Unit #3H	Eagle Ford	Hinds T S A-149	22,000'	14,000'	HZ	O&G
Lee	New Century Op	Energy #7 (1000-hp)	42-287-32704	Marburger A Unit #1H	Eagle Ford	Johnson J F A-174	-	6,700'	HZ	Oil
Liberty	Ballard Exploration	Precision #99 (2000-hp)	42-291-32909	Moore's Bluff #2	L Cook Mountain & Yegua	Davis L A-18	25,000'	13,000'	DIR	O&G
Madison	Burk Royalty	Basin #103 (1800-hp)	42-313-31232	Marcella #1	RRC 3	Badillo G A-5	45,500'	13,000'	V	O&G
Madison	Crimson Exploration	Patterson #212 (1500-hp)	42-313-31247	Barr Unit A #5H	Woodbine A	Del Rios A A-26	18,000'	9,050'	HZ	Oil
Madison	E&E Partners Op	2x Nabors #M12 (1000-hp)	42-313-31228	Forrest D State Unit #701	Georgetown, Buda & Edwards	Larry S A-21	14,000'	11,500'	DIR	O&G
Madison	E&E Partners Op	Nabors #M49 (1000-hp)	42-313-31260	Forrest #501	Georgetown, Buda & Edwards	Larry S A-21	14,000'	11,000'	DIR	O&G
Madison	EOG Resources	Nabors #490 (1400-hp)	42-313-31060	Grisham #2	Glen Rose, Edwards & Buda	Moffitt W A-152	20,000'	12,500'	V	Oil
Madison	MD America Energy	Big E #2 (1500-hp)	42-313-31254	Carolina #1H	Eagle Ford	Nunley A A-176	20,000'	9,500'	HZ	Oil
Madison	New Gulf Resources	Unit #101 (1000-hp)	42-313-31269	Flyswatter #A 1	Glen Rose, Buda & Others	Collard J S A-10	16,000'	12,500'	V	O&G
Madison	SEM Operating	Scandril Spirit (1000-hp)	42-313-31277	Ferguson Prison Unit #402	Glen Rose, Buda & Others	Kendig J A-133	-	12,500'	DIR	O&G
Madison	Texas Presco Inc	Nabors #M50 (1000-hp)	42-313-31279	Samuel #1HR	Sub-Clarksville	Parker D A-24	14,000'	12,000'	HZ	Oil
Orange	Benchmark O&G	Nicklos #2 (750-hp)	42-361-30964	Gulf Lee Hager Fee #38	-	Luce S M A-252	-	6,500'	V	O&G
Orange	Century Exploration	Patterson #543 (1500-hp)	42-361-30957	MVP 'A-98' #1	Yegua EY	Barnes W R A-45	15,000'	12,000'	DIR	O&G
Polk	Famcor Oil	Rotary #2 (450-hp)	42-373-31245	Knight 'SWD' #5	Cockfield	Thomas M A-75	-	3,700'	V	Inj
Polk	Unit Petroleum	2x Unit #316 (1500-hp)	42-373-31286	Parker Gas Unit #5H	Wilcox Deep	Thompson J A-565	20,000'	15,000'	HZ	Gas
Polk	Unit Petroleum	Unit #319 (1500-hp)	42-373-31285	Black Stone 'R' Gas Unit #1	Wilcox Deep	Stephenson J A-523	20,000'	16,000'	DIR	O&G
Walker	SM Energy	H&P #418 (1500-hp)	42-471-30376	Miss Kitty #1	-	McClelland S A-409	22,000'	14,000'	V	O&G
Wharton	Hilcorp Energy	Nicklos #5 (1500-hp)	42-481-35358	Rioux #1	Yegua	Kincheloe W A-37	18,000'	10,000'	V	O&G
GULF OF MEXICO										
Alaminos Canyon	Shell	H&P #205 (2000-hp)	60-805-40044	G17565 #GA6	-	AC 587	-	-	-	Dev
Breton Sound	Century Exploration	Parker US #76B (3000-hp)	17-726-20607	SL 20834 #1	-	-	30,000'	16,800'	DIR	-
East Breaks	SandRidge Offshore	Nabors Sundowner IV (650-hp)	60-804-40089	G02650 #A007	-	EB 110	-	8,129'	-	-
Eugene Island-S	Arena Offshore	2x H&P #100 (3000-hp)	17-710-41681	G02118 #K019	-	EI 338	30,000'	-	-	Dev
Eugene Island-S	Arena Offshore	H&P #105 (3000-hp)	17-710-41680	G33636 #C021	-	EI 314	30,000'	-	-	Dev
Eugene Island	Fieldwood Energy	Joe Douglas (3000-hp)	17-710-41480	G17996 #A002ST01	-	EI 335	35,000'	-	-	-
Garden Banks	Shell	Noble Jim Thompson (3000-hp)	60-807-40306	G07493 #DC001ST01BP01	-	GB 427	33,000'	-	-	Expl
Green Canyon	Anadarko	2x Ensco #8506 (6000-hp)	60-811-40624	G24194 #2	GOM	GC 859	35,000'	-	DIR	Expl
Green Canyon	Anadarko	Rowan Resolute (9000-hp)	60-811-40638	G24194 #3	-	GC 859	40,000'	-	-	Expl
Green Canyon	BHP Billiton	TO Deepwater Invictus	60-811-40639	G20084 #SH103	-	GC 653	40,000'	-	-	Dev
Green Canyon	BP	Ensco Mad Dog (3500-hp)	60-811-40615	G15609 #MD018	-	GC 781	-	-	DIR	Dev
Green Canyon	BP	4x Seadrill West Auriga (6900-hp)	60-811-40409	G15607 #DC134	-	GC 743	37,000'	19,200'	-	Dev
Green Canyon	BP	Seadrill West Sirius (4500-hp)	60-811-40627	G25174 #001ST1	-	GC 627	37,500'	20,000'	-	Expl
Green Canyon	BP	TO Development Driller III (6900-hp)	60-811-40593	G15607 #DC321	-	GC 743	37,500'	-	-	Dev
Green Canyon	Chevron	Nabors #85 (3000-hp)	60-811-50115	G05911 #A008ST2BP01	-	GC 205	25,000'	22,449'	-	Dev
Green Canyon	Energy Resource Tech	Ensco #8502 (6000-hp)	60-811-40629	G34971 #2	-	GC 236	35,000'	-	DIR	Dev

Recent Rig Activity (as of January 16, 2015)

Source: DrillingInfo & BOEM

Block	Operator	Contractor/ Rig N ^o	Well API N ^o	Well Name	Target Formation	Location	Rig Depth	Well Target	Well Dir	Well Type
GULF OF MEXICO										
Green Canyon	Fieldwood Energy	H&P #206 (1500-hp)	60-811-40642	G05889 #A023	–	GC 65	25,000'	–	–	Dev
Green Canyon	Marubeni O&G	Noble Driller (3000-hp)	60-811-50131	#A003	–	GC 113	30,000'	15,717'	–	–
Green Canyon	McMoran O&G	2x Holstein (3500-hp)	60-811-40260	G11080 #A001ST04	–	GC 645	–	–	DIR	Dev
Green Canyon	McMoran O&G	Noble Sam Croft	60-811-40641	G35001 #SS002	–	GC 643	40,000'	–	–	Expl
Green Canyon	Shell	TO Deepwater Nautilus	60-811-40620	G15565 #GL007BP01	–	GC 248	30,000'	–	–	Dev
High Island-Ib	Castex	Hercules #264 (3000-hp)	42-708-40645	G33409 #1	–	HI 131	25,000'	–	–	Expl
Keathley Canyon	Anadarko	Ensco #8500 (6000-hp)	60-808-40025	G21447 #3	–	KC 919	35,000'	17,042'	–	Expl
Keathley Canyon	BP	Ensco DS-4	60-808-40034	G25780 #001ST2	–	KC 93	40,000'	26,822'	–	Expl
Keathley Canyon	BP	2x Seadrill West Vela (9000-hp)	60-808-40048	G30926 #1	–	KC 147	37,000'	24,911'	–	Expl
Keathley Canyon	Chevron	Pacific Santa Ana	60-808-40049	G25810 #1	–	KC 814	35,000'	30,135'	–	Expl
Keathley Canyon	Chevron	3x TO Discoverer India	60-808-40050	G26748 #1	–	KC 414	40,000'	–	–	Expl
Main Pass	Chevron	Ensco #68 (3000-hp)	17-724-40304	G04127 #A024ST01	–	MP 313	30,000'	12,544'	–	Dev
Main Pass	Fieldwood Energy	Ensco #87 (3000-hp)	17-725-40018	G01967 #B010ST02	–	MP 153	25,000'	–	–	Dev
Miss Canyon	Ankor Energy	Nabors Mods 200 (2000-hp)	60-817-41098	G22850 #B010ST01BP01	–	MC 22	25,000'	15,575'	DIR	Dev
Miss Canyon	BP	2x Ensco Thunder Horse	60-817-41049	G14657 #2	–	MC 821	–	23,805'	DIR	Dev
Miss Canyon	BP	Seadrill West Capricorn (4500-hp)	60-817-41284	G09866 #6	–	MC 776	37,500'	–	DIR	Dev
Miss Canyon	Deep Gulf Energy	2x Ensco #8505 (6000-hp)	60-817-41291	G24060 #001BP01	–	MC 215	35,000'	13,865'	–	Expl
Miss Canyon	Deep Gulf Energy	Noble Danny Adkins (6900-hp)	60-817-41292	G24107 #SS002	–	MC 771	37,000'	–	DIR	Dev
Miss Canyon	LLOG Exploration	Ensco #8503 (6000-hp)	60-817-41288	G32303 #1	–	MC 208	35,000'	–	DIR	Expl
Miss Canyon	LLOG Exploration	3x Noble Amos Runner (3000-hp)	60-817-41219	G32334 #SS004	–	MC 547	30,000'	20,340'	DIR	Expl
Miss Canyon	LLOG Exploration	Sevan Louisiana	60-817-41295	G22868 #2	–	MC 300	35,000'	–	–	Expl
Miss Canyon	McMoran O&G	Noble Tom Madden	60-817-41294	G08484 #SS005	–	MC 84	40,000'	–	–	Expl
Miss Canyon	Noble Energy	2x Atwood Advantage (9000-hp)	60-817-41282	G33757 #2	–	MC 782	40,000'	–	–	Expl
Miss Canyon	Noble Energy	Ensco #8501 (6000-hp)	60-817-41290	G31503 #1	–	MC 479	35,000'	–	–	Expl
Miss Canyon	Shell	Atwood Condor (6900-hp)	60-817-41187	G05862 #A001	GOM	MC 686	40,000'	–	–	Dev
Miss Canyon	Shell	H&P #201 (3000-hp)	60-817-40466	G07963 #A003ST02	–	MC 807	30,000'	–	–	Dev
Miss Canyon	Shell	4x Noble Bully I (6600-hp)	60-817-41194	G07957 #WB002	–	MC 762	40,000'	–	–	Expl
Miss Canyon	Shell	Stena Icemax	60-817-41287	G34467 #1	–	MC 943	35,000'	–	–	Expl
Ship Shoal	Bois d'Arc Expl	Hercules #253 (3000-hp)	17-711-41563	G33645 #2	–	SS 171	20,000'	–	–	Dev
Ship Shoal	Century Exploration	Hercules #214 (2000-hp)	17-711-41561	419 #C008	–	SS 150	25,000'	–	–	Expl
Ship Shoal	Renaissance	Hercules #205 (2000-hp)	17-711-40062	829 #B004ST01	–	SS 219	20,000'	–	–	Dev
Ship Shoal-S	Pegasus Investments	Ensco #75 (3000-hp)	17-712-40690	G34836 #A001	–	SS 305	30,000'	–	–	Expl
Ship Shoal-S	W&T Offshore	H&P #107 (3000-hp)	17-712-40691	G12010 #A018	–	SS 359	30,000'	–	DIR	Dev
S Marsh Island-S	Enven Energy	Rowan Louisiana (2000-hp)	17-708-40969	G33617 #1	–	SM 152	25,000'	–	–	Expl
S Marsh Island	McMoran O&G	Rowan EXL III (3000-hp)	17-707-40909	G27896 #B001	–	SMI 234	40,000'	30,731'	–	Expl
South Timbalier	Arena Energy	Hercules #350 (3000-hp)	17-715-01002	463 #P008	–	ST 151	25,000'	–	DIR	Dev
South Timbalier	Chevron	Hercules #120 (2000-hp)	17-715-40582	G01240 #CC014ST02	–	ST 51	18,000'	9,495'	–	Dev
South Timbalier	Chevron	2x Hercules #173 (1500-hp)	17-715-41267	370 #SJ025	–	ST 23	15,000'	–	DIR	Dev
South Timbalier	W&T Offshore	H&P #203 (2500-hp)	60-810-40104	G24990 #A005ST01	–	ST 320	25,000'	13,101'	–	Dev
Vermilion-S	Tana Exploration	Hercules #263 (2000-hp)	17-706-40985	G33604 #C002	–	VR 284	25,000'	–	–	Dev
Viosca Knoll	McMoran O&G	TO Deepwater Champion (6900-hp)	60-816-40457	G06894 #SS006BP02	–	VK 915	40,000'	–	–	Expl
Viosca Knoll	Shell	Nabors Mods 202	60-816-40245	G06896 #A007	–	VK 956	25,000'	–	–	Expl
Walker Ridge	Anadarko	Diamond OFS Ocean Blackhawk (9000-hp)	60-812-40093	G25232 #002BP01	–	WR 52	40,000'	–	–	Expl
Walker Ridge	Chevron	2x Pacific Sharav	60-812-40055	G18745 #PN003	–	WR 634	40,000'	29,845'	–	Dev
Walker Ridge	Chevron	TO Discoverer Clear Leader	60-812-40057	G21245 #PS001	–	WR 678	40,000'	–	–	Dev
Walker Ridge	ExxonMobil	Maersk Viking	60-812-40033	G20351 #JU102ST01	–	WR 584	40,000'	–	–	Dev
Walker Ridge	Marathon Oil	Maersk Valiant	60-812-40096	G33379 #001BP01	–	WR 578	40,000'	–	–	Expl
Walker Ridge	Petrobras US	Titanium Explorer (6000-hp)	60-812-00000	G16697 #4	–	WR 469	40,000'	–	–	–
Walker Ridge	Shell	Noble Jim Day (6900-hp)	60-812-40095	G17001 #6	–	WR 508	37,000'	–	–	Expl
West Delta	Arena Energy	Rowan Gorilla IV (3000-hp)	17-720-40165	G01106 #F001ST01	–	WD 133	30,000'	–	DIR	–

DEALS FOR SALE

SOUTHWEST ALABAMA 3D PROJECT

77,434-Total Project Acres.
CHOCTAW, CLARKE & WASHINGTON
NORPHLET PLAY **DV**
Target: Oil Accumulations in Proven --
--Regional Norphlet Dunes
87.5% OPERATED WI Available
2.5% ORRI As Bonus.
Proposed Norphlet 3D Seismic Shoot. **3D PROJECT**
Potential Reserves: 10 MMBO
Total Cost Through Seismic: \$15,000,000
Completed Vertical Well Cost: \$2,900,000
[DV 3408L](#)

AMITE CO., MISSISSIPPI PROSPECTS

5-Potential Wells. 320-Acres. 2-Prospepects
MISSISSIPPI SALT DOME **DV**
TUSCALOOSA MARINE SHALE
Obj 1: Lower Tuscaloosa. 10,700'.
Obj 2: Tuscaloosa Marine Shale. 10,500'.
2D Seismic & Subsurface Geology.
80% OPERATED WI: 75% NRI
Expected IP (L. Tuscaloosa): 150 BOPD
Expected IP (TMS): 500 BOPD
Est Net Well Reserves: 500 MBO/Well
Cumulative Reserves: 2.5 MMBO
Net Proved PV10: \$60,000,000
Prospect Bonus: \$300,000
DHC: \$900,000; Completion: \$600,000
Call PLS!
[DV 3392](#)

ASSUMPTION PH., LA PROSPECT

300-Gross Acres. 1-Potential Well.
MIDDLE MIOCENE **DV**
Target: Rob 3. 10,000 Ft.
3D Seismic & Subsurface Geology
85% OPERATED WI; 74% NRI
Expected IP: 500 BOPD
Estimated Well Reserves: 2.2 MMBO
DHC: \$2,998,000; Compl: \$1,753,000
MIOCENE
[DV 3593](#)

CALCASIEU PARISH, LA PROSPECT

3-Wells Previously Drilled.
SHALLOW ATTIC OIL **DV**
4 Water-Drive Reservoirs. 7,650 Ft. TVD
Directional with Dry Land Surface.
3D Seismic, Subsurface & Production Data
OPERATED or NonOperated WI Available
Total PUD Reserves: 355 MBO
Estimated Payout 7 Months.
ATTIC OIL
[DV 3551](#)

Multiple Listings By Region

AREA	LISTINGS
Alabama	6
Florida	1
Mississippi	16
South Louisiana	36
SE Texas (RRC 3)	33
Gulf of Mexico	8

TOTAL DEALS FOR SALE: 100

Call PLS at 713-650-1212 for more info!

GULF OF MEXICO PERMITS

KEATHLEY CANYON

BP E&P, 4,860' Amended. [G25780 #1](#). 60-808-40034. Exploratory. KC 93. C/Ensko #DS-4. Spud 12/25/14. KOP 20,605'. Sidetrack.
4,248' Amended. [G30926 #1](#). 60-808-40048. Exploratory. KC 147. C/Seadrill West Vela. Spud 10/29/14. Issued 01/06/15.
Chevron, 5,510' Amended. [G26748 #1](#). 60-808-40050. Exploratory. KC 414. C/TO Discoverer India. Spud 12/01/14. Iss 01/08/15.
Union Oil, 6,678' Amended. [G25810 #1](#). 60-808-40049. Exploratory. KC 814. C/Pacific Santa Ana. Spud 09/01/14. Issued 01/12/15.

MAIN PASS-S&E

Chevron, 270' Amended. [G04127 #A024](#). 17-724-40304. Development. MP 313. C/Ensko #68. Spud 12/01/14. KOP 2,239'. Issued 01/07/15. Sidetrack.

MISSISSIPPI CANYON

BP E&P, 5,673' Amended. [G09866 #6](#). 60-817-41284. Development. MC 775. C/Seadrill West Capricorn. Spud 06/01/14.
Deep Gulf Energy, 5,596' Amended. [G24060 #1](#). 60-817-41291. Exploratory. MC 215. C/Ensko #8505. Spud 01/01/15. KOP 11,640'. Issued 01/14/15. Bypass.
4,818' Amended. [G24107 #SS002](#). 60-817-41292. Development. MC 727. C/Noble Danny Adkins. Spud 11/01/14.
LLOG Exploration, 6,131' Amended. [G22868 #2](#). 60-817-41295. Exploratory. MC 300. C/Seadrill Sevan Louisiana. Spud 12/11/14. Issued 01/14/15.

Murphy E&P, 2,047' Amended. [G16614 #6](#). 60-817-41289. Exploratory. MC 538. C/TO Discoverer Deep Seas. Spud 09/16/14.
2,463' Amended. [G16623 #7](#). 60-817-41286. Exploratory. MC 582. C/TO Discoverer Deep Seas. Spud 11/15/14. Issued 01/13/15.
7,164' Amended. [G34019 #1](#). 60-817-41285. Exploratory. MC 697. C/Ensko #DS-4. Spud 06/01/14. Issued 01/02/15.

Shell, 3,140' Amended. [G07957 #WB002](#). 60-817-41194. Exploratory. MC 762. C/Noble Bully I. Spud 08/15/14. Issued 01/14/15.
2,945' Amended. [G07963 #A003](#). 60-817-40466. Development. MC 807. C/H&P #201. Spud 06/20/14. KOP 13,650'. Sidetrack.

Chevron ◀ **Continued From Pg 1**

Partners Venari and Cobalt called Anchor "very large" and said it encountered "significant high-quality oil pay."
Also in the Lower Tertiary, Chevron brought online its Jack/St. Majo project in the Walker Ridge area in early December. **PLS**

SHIP SHOAL

Renaissance Offshore, 133' Amended. [829 #A018](#). 17-711-41562. Development. SS 219. C/Hercules #205. Spud 11/15/14. Issued 01/14/15.

SHIP SHOAL-SOUTH

W&T Offshore, 372' Permit. [G12010 #A018](#). 17-712-40691. Development. SS 349. C/H&P #107. Spud 01/14/15. Iss 12/30/14.

SOUTH MARSH ISLAND

Enven Energy, 240' Amended. [G33617 #1](#). 17-708-40969. Exploratory. SM 152. C/Rowan Louisiana. Spud 11/15/14. Issued 12/29/14.

SOUTH TIMBALIER

Arena Energy, 137' Amended. [463 #P008](#). 17-715-01002. Development. ST 152. C/Hercules #350. Spud 12/01/14. KOP 315'. Issued 01/12/15. Sidetrack.
Chevron, 46' Permit. [370 #SJ025](#). 17-715-41267. Development. ST 23. C/Hercules #173. Spud 12/31/14. Issued 12/31/14.
58' Amended. [G01240 #CC014](#). 17-715-40582. Dev. ST 51. C/Hercules #120. Spud 11/22/14. KOP 3,928'. Iss 12/30/14. Sidetrack.
60' Permit. [G01241 #21](#). 17-715-40701. Development. ST 52. C/Hercules #120. Spud 12/15/14. KOP 8,200'. Iss 01/12/15. Sidetrack.

Energy XXI, 66' Permit. [20 #G024](#). 17-715-40733. Development. ST 54. C/Ensko #82. Spud 12/15/14. KOP 5,200'. Issued 01/02/15. Sidetrack.

WALKER RIDGE

Exxon, 7,143' Permit. [G02351 #JU102](#). 60-812-40033. Development. WR 584. C/Maersk Viking. Spud 12/01/14. KOP 25,025'. Issued 01/02/15. Sidetrack.

Marathon Oil, 6,958' Permit. [G33379 #1](#). 60-812-40096. Exploratory. WR 578. C/Maersk Valiant. Spud 01/08/15. KOP 24,550'. Issued 01/07/15. Bypass.

Shell, 9,560' Amended. [G17001 #6](#). 60-812-40095. Exploratory. WR 508. C/Noble Jim Day. Spud 07/01/14. Issued 01/15/15.

Statoil, 5,890' Amended. [G34634 #SS001](#). 60-812-40098. Exploratory. WR 160. C/Maersk Developer. Spud 08/01/14. Issued 01/06/15.

Union Oil, 6,803' Amended. [G18744 #PN003](#). 60-812-40055. Development. WR 634. C/Pacific Sharav. Spud 12/15/14. Issued 12/31/14.

WEST DELTA

Energy XXI, 172' Permit. [G01091 #C015](#). 17-719-00899. Development. WD 73. C/Nabors Mods Rig #150. Spud 01/01/15. KOP 3,300'. Issued 01/02/15. Sidetrack.

Oil & Gas solutions that work...

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- Environmental Permitting/Planning
- Water
- Wastewater
- Site Engineering
- Pipeline Surveying
- Geotechnical Engineering
- Construction/Operations
- Materials Testing



Offshore Rig Count by Operator

Source: Baker Hughes, DrillingInfo and PLS Research

Rig Count (by Block)

Source: Baker Hughes

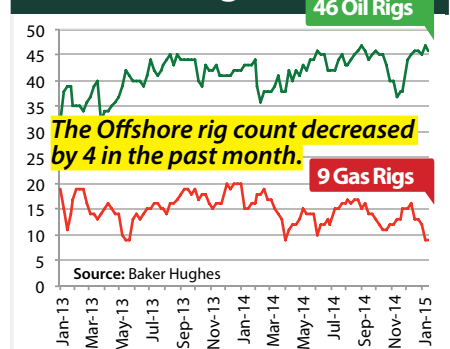
	This Wk	Last Wk	Last Month	Last Qtr	6 Mos Ago	Last Year	Δ	%Δ
DeSoto Canyon	2	2	2	2	1	2	0	0%
Garden Banks	1	1	1	1	1	1	0	0%
Green Canyon	11	11	12	10	10	7	4	57%
Keathley Canyon	2	2	2	4	3	5	-3	-60%
Mississippi Canyon	11	11	11	8	9	9	2	22%
Ship Shoal	4	4	5	3	6	5	-1	-20%
South Timbalier	3	3	1	1	3	3	0	0%
Vermilion	2	2	2	1	2	3	-1	-33%
Vermilion South	1	1	1	1	0	0	1	0%
Walker Ridge	8	8	8	7	5	4	4	100%
Others	10	11	14	18	19	19	-9	-47%
TOTAL	55	56	59	56	59	58	-3	-5%

Top Operators (Rig Count)

Color	Operator	# Rigs
Red	Shell	9
Green	BP	8
Blue	Chevron	8
Light Green	Freeport McMoRan	5
Brown	Anadarko	4
Yellow	Arena	4
Orange	Fieldwood Energy	3
Purple	Llog Exploration	3
White	Others	22
TOTAL		66

Source: DrillingInfo & PLS Research

Oil & Gas Targets



Southeastern Minimap

